

SCHEDULING OF LNG DELIVERIES AND OF REGASIFICATION ACTIVITY

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1) LNG DELIVERY SCHEDULING

Pursuant to Article 10 of the TIRG, the Operator shall set, every month for the following quarter, the LNG delivery schedule as set out in paragraph 1.2, on the basis of the schedule proposals submitted by Users as set out in paragraph 1.1.

1.1) Schedule proposal

Users must prepare LNG delivery schedule proposals on the basis of:

- regasification capacity allocated at the beginning of the Thermal Year;
- regasification capacity allocated for the Thermal Year already commenced;
- regasification capacity exchanges between Users;
- regasification capacity exchanges with GNL Italia;
- regasification capacity transfers.

1.1.1) Schedule proposal for month M+1

The schedule proposal of LNG deliveries submitted in month M for the following month, contains the following information:

- The Scheduled Arrival Date of each LNG Carrier for each Constrained Slot allocated to the User, the loading date and the loading port;
- the quantity of LNG expected to be delivered at each unloading;
- the name of the LNG Carrier that will be used for each unloading;

By 13:00 of the 7th working day before the beginning of each month M+1, the User shall notify the Operator of the LNG delivery schedule proposal according to the procedures published on GNL Italia's website.

On the basis of the schedule proposals received within the deadlines and pursuant to the conditions set out above, GNL Italia shall determine the monthly redelivery schedule in accordance with the criteria given in paragraph 3 below; by 12:00 of the 6th working day before the beginning of each month M+1 GNL Italia shall notify Users of their status of Debtor User or Creditor User and the amount of the guarantee set out in Chapter 7(4), if this quantity is greater than the largest LNG Carrier scheduled by the User for month M+1.

1.1.2) Schedule proposal for months M+2 and M+3

The schedule proposal of LNG deliveries submitted in month M for month M+2 and M+3, contains the following information:

- the number of deliveries expected;
- the quantity of LNG expected to be delivered at each unloading.

At the time of submission of the schedule proposal for month M+1 as set out in paragraph 1.1.1 above, the User shall notify the Operator of the schedule proposal for the months M+2 and M+3, according to the procedures published on GNL Italia's website.

The schedule proposal for the months M+2 and M+3 is not binding on the Parties.

1.1.3) Acceptance criteria of the schedule proposal

GNL Italia shall accept the schedule proposals for month M+1 as set out in paragraph 1.1.1 above, taking into account the following criteria:

- 1) the LNG Carrier scheduled to unload must be authorised by the Terminal, as reported in the *LNG Carrier List*, which is constantly updated and published on GNL Italia's website, or be authorised to carry out a "test unloading" as stated in paragraph 2.2 of the chapter entitled "Methods and procedures for authorising LNG Carriers to unload";
- 2) each Scheduled Arrival Date must be scheduled within the Constrained Slot allocated to the User on the day before the filing of the proposed monthly LNG delivery schedule. If GNL Italia provides the temporary LNG storage service for the Peak Shaving Service a ship must be scheduled on the first day of an allocated Constrained Slot;
- 3) the Scheduled Arrival Date must be on the first or the second day of the Constrained Slot allocated to the User;
- 4) Debtor Users must have sufficient guarantees to ensure the system with respect to the User as required by Chapter 5 of the Network Code in order to register the transaction set out in Chapter 7(4);
- 5) the maximum quantity of LNG (Q_{max}), expressed in m^3_{liq} , that the User can deliver within each Constrained Slot is equal to the regasification capacity of one Slot, as set out in Chapter 3(2).
- 6) the volume V , expressed in m^3_{liq} , that the User intends to unload during each unloading slot may not be greater than the "technical" volume of the LNG Carriers authorised by the Terminal, as stated in the *LNG Carrier List* which is published

and regularly updated on GNL Italia's website. If the volume of LNG indicated is greater than the "technical" volume of the Carrier, the "technical" volume of the Carrier shall be considered in relation to the request;

- 7) the total volume of LNG in the tanks at the beginning of the first day of a Constrained Slot of the month is conventionally set at 20,000 m³_{liq}. This obligation does not exist if GNL Italia makes available the temporary LNG storage service for the Peak Shaving Service;
- 8) the total volume of LNG in the tanks during the Gas Day must be between 5,000 m³_{liq} (lower limit) and 45,000 m³_{liq} (upper limit);
- 9) the total volume of LNG in the tanks at the end of the last day of a Constrained Slot of the month may not exceed 20,000 m³_{liq}. This obligation does not exist if GNL Italia makes available the temporary LNG storage service for the Peak Shaving Service;
- 10) daily production may not exceed 17,500 m³_{liq}/d and shall be considered equal to 0 when the tanks reach a level corresponding to a volume of LNG of 5,000 m³_{liq};
- 11) the volume of LNG unloaded during each unloading operation shall be deemed delivered in equal quotas during the days scheduled for the unloading operation, starting from the Scheduled Arrival Date.

1.2) Notification of the delivery schedule

Within the 5th working day before the beginning of each month M+1, GNL Italia shall notify all Users of the delivery schedule for month M+1.

If all the deliveries schedule proposals received comply with the acceptance criteria given in paragraph 1.1.3, the delivery schedule shall match the schedule proposals submitted by the Users.

If some of the delivery schedule proposals received do not fulfil criteria 2 and 3, GNL Italia shall check whether all the proposals received can be jointly accepted, and if overall the schedule proposals meet the other criteria given in paragraph 1.1.3, it shall accept the schedule proposals.

If the Debtor User does not have a sufficient guarantee as set by acceptance requirement 3), GNL Italia shall restate the monthly redelivery schedule as set out in paragraph 3 so as to not determine the status of Debtor User for all Users with deliveries in the month of the schedule proposal.

If GNL Italia does not accept the schedule proposal of a User for failure to comply with one of the criteria given in paragraph 1.1.3, except as specified above, GNL Italia shall determine the delivery schedule and the corresponding monthly redelivery schedule compatibly with the criteria given in paragraph 1.1.3.

If GNL Italia has provided the temporary LNG storage service for the Peak Shaving Service, only during the period during which the service is provided, acceptance may involve shifting a load delivery from month M to month M+1 to a new date set by GNL Italia.

The LNG delivery schedule is binding on the Parties, pursuant to the provisions contained in the "Receiving, storage and regasification of LNG" chapter.

2) RESCHEDULING OF LNG DELIVERIES

After GNL Italia has notified of the delivery schedule, Users may ask GNL Italia to modify the delivery schedule or the spot berthings allocated (rescheduling) according to the following timing and procedures.

Rescheduling request A rescheduling request is a request made by a User according to the procedures published on GNL Italia's website, up to the third calendar day before the Scheduled Arrival Date, concerning:

1. Rescheduling a berthing
2. Exchange of Scheduled Arrival Dates
3. Change of LNG Carrier

Once the Operator has accepted the rescheduling request submitted by the User, the User's LNG delivery schedule must be redefined.

If multiple requests are submitted by Users in the same Gas Day, GNL Italia shall assess the requests taking into account the order of receipt of their requests.

GNL Italia shall accept or reject the rescheduling request as set out in paragraph 2.2 below.

2.1.1) Berthing rescheduling requests

Berthing rescheduling requests are:

- The rescheduling in month M, of a Scheduled Arrival Date within the same month M, and/or
- A change to the quantity of LNG scheduled to be unloaded in month M, of over 5% with respect to the amount reported in the LNG delivery schedule as set out in paragraph 1 above, and/or
- The change of the LNG Carrier scheduled to unload in month M with another ship, involving over 5% of the quantity of LNG reported in the LNG delivery schedule as set out in paragraph 1 above.

Berthing rescheduling requests must include the following information:

- the Scheduled Arrival Date;
- the quantity of LNG expected to be unloaded;
- the name of the LNG Carrier expected to unload.

2.1.2) *Exchange of Scheduled Arrival Dates*

The Exchange of Scheduled Arrival Dates means:

- swapping the Scheduled Arrival Dates between two LNG Carriers of the same User with a difference of LNG quantities scheduled to be unloaded of less than 5% with respect to the amount reported in the LNG delivery schedule set out in the paragraph 1 above;
- swapping the Scheduled Arrival Dates between two LNG Carriers of two different Users with a difference of LNG quantities scheduled to be unloaded of less than 5% with respect to the amounts reported in the LNG delivery schedule set out in the paragraph 1 above.

Requests to swap Scheduled Arrival Dates must include the following information:

- the Scheduled Arrival Dates to be exchanged;
- the names of the LNG Carriers involved.

2.1.3) *Change of LNG Carrier*

Change of LNG Carrier means changing the LNG Carrier expected to unload, in the LNG delivery schedule, with another LNG Carrier with the difference between the quantities of LNG scheduled to be unloaded of less than 5% with respect to the amount reported in the LNG delivery schedule set out in the paragraph 1 above.

Requests to change of LNG Carrier must include the names of the LNG Carriers involved.

2.2) **Acceptance or rejections of rescheduling requests**

GNL Italia may accept or reject rescheduling requests taking into account the criteria given in paragraph 1.1.3, except for criteria 2 and 3.

A necessary condition for acceptance of a rescheduling request is the Debtor User's registration of the transaction set out in Chapter 7(4); to do so the Debtor User must

have guarantees sufficient to ensure the system against the User as required by Chapter 5 of the Network Code.

If multiple rescheduling requests arrive on the same calendar day, GNL Italia shall check whether all the proposals received can be jointly accepted, and if overall the schedule proposals meet the other criteria given in paragraph 1.1.3 it shall accept the rescheduling requests; for this check GNL Italia shall not consider criteria 2 and 3 of paragraph 1.1.3.

If the rescheduling request is received by GNL Italia by 10:00 of a working day, GNL Italia shall notify the acceptance or rejection of the rescheduling request within the same calendar day the request was sent. If the rescheduling request is received by the Operator after the deadline of 10:00 of a working day or on a Saturday or on a public holiday, GNL Italia shall notify the acceptance or rejection of the request within the calendar day after the request was sent.

Once the unloading reschedule request submitted by the User has been accepted by the Operator, the Monthly LNG delivery schedule must be redefined.

3) RESCHEDULING OF REGASIFICATION ACTIVITIES

Pursuant to Article 11 of the TIRG, the Operator shall define, on the basis of the delivery schedule set out in paragraph 1 above, the regasification schedule with a period of one month in advance.

3.1) Monthly redelivery schedule

The monthly redelivery schedule contains daily details of the following information:

- the total volume of natural gas expected to be redelivered;
- the volume of natural gas expected to be redelivered to each User.

The monthly redelivery schedule is prepared according to the criteria given in paragraph 3.4 below.

The operator shall notify all Users of the monthly redelivery schedule within the working day after acceptance of the proposed monthly schedule of LNG deliveries, according to procedures published on GNL Italia's website.

The monthly redelivery schedule is binding on the User

If a User decides to make use of the provisions of Art. 13 of the TIRG i.e. to share its regasified quantities with one or more transport users, the monthly redelivery schedule will take into account the sharing rule notified by the User itself, chosen among those published on GNL Italia's website. The User must report the sharing rule chosen no later than the third working day before the beginning of the month that the monthly redelivery schedule concerns.

The regasified quantities resulting from applying the sharing rule will be reported to the User that will in turn notify the transport users who are sharing its regasified volumes.

Pursuant to Article 13 of the TIRG these quantities will be used by GNL Italia to fulfil the obligations of scheduling transport capacity as set out in the Code of Snam Rete Gas, except for the provisions of paragraph 3.2.1.

3.2) Update of the monthly redelivery schedule

The Operator may update the monthly redelivery schedule if necessary to ensure effective management of Terminal operations, taking into account the progress of the unloading operations that have been completed and those scheduled during the month and taking into consideration:

- acceptance of requests to reschedule unloading slots;
- non-compliance with the schedule;
- differences between the quantities of LNG expected to be unloaded according to the Monthly LNG Delivery Schedule and the quantities of LNG actually delivered;
- assignment of spot unloading slots;
- early or delayed arrivals of the LNG Carriers;
- acceptance of a Flexibility Services request;
- reductions in the regasification capacity of as set out in paragraph 4 below;
- any operational needs arising from the offer of the Temporary storage service for the Peak Shaving Service.

Except for the above cases and the cases of Force Majeure set out in Chapter 19, the Operator shall notify each User, according to procedures published on GNL Italia's website, of any changes to the monthly redelivery schedule concerning Gas Day G by 17:00 of Gas Day G-2.

If GNL Italia informs the User of the update to the monthly redelivery schedule for Gas Day G after 17:00 on Gas Day G-2 and such update is not due to one of the above situations, under Article 11(5) of the TIRG, the User shall be released from the obligation to pay the access fees envisaged for it in the Regasification Agreement for a quota (RID^M) calculated as follows:

$$RID^M = \begin{cases} 0 & \text{if } VAR^M \leq 0.06 RECOG.^M \\ Ca^M \left(\frac{VAR^M - 0.06 \cdot RECOG.^M}{RECOG.^M} \right) & \text{if } VAR^M > 0.06 RECOG.^M \end{cases}$$

Where:

- Ca^M are the access fees as set out in Chapter 10(4.1) to be paid by the User for the month M;
- VAR^M is the sum of the absolute values of the changes in the Monthly Redelivery Schedule, as communicated by GNL Italia to the User in month M;
- RIC^M is the total quantity of natural gas expected to be redelivered to the User in month M, in accordance with the monthly redelivery schedule as set out in paragraph 3.1 above.

The update of the monthly redelivery schedule contains daily details of the following:

- the total volume of natural gas expected to be redelivered;
- the volume of natural gas expected to be redelivered to each User.

The monthly redelivery schedule shall be updated according to the criteria given in paragraph 3.4 below; the Operator shall update the quantities specified in the monthly delivery schedule for each User according to a pro-quota criterion on the basis of the quantities specified in the last monthly redelivery schedule available.

The update of the Monthly schedule of re-deliveries involves the restatement of the status of Debtor or Creditor User for Terminal Users for whom redeliveries are scheduled in month M. GNL Italia must report to Users if their status has changed from Creditor User to Debtor User.

The User may ask to change the quantities provided in the monthly redelivery schedule within the Redelivery Flexibility Service according to the timing and procedures set out in paragraph 3.8 below.

The update of the monthly redelivery schedule is binding on the User.

On each Gas Day G, the Terminal shall make available to Users the daily quantity of the last update of the monthly redelivery schedule. This is the quantity notified to Snam Rete Gas within the scheduling process set out in the Network Code of Snam Rete Gas.

To support Snam Rete Gas in preparing the provisional transport balance, the quantity specified above does not change in relation to the daily redelivery final balance as set out in paragraph 3.3 below, except for the provisions of paragraph 3.2.1.

3.2.1) Redelivery Allocation Criteria

If in a Gas Day G the Terminal has regasified an overall quantity greater or smaller than the sum of the quantities specified in the last update of the monthly redelivery schedule, net of the margins defined within the agreements in Article 4 of the TIB, these greater/smaller quantities shall be applied to Users proportionally to the quantities pertaining to the last monthly redelivery schedule and reported by GNL Italia to Snam Rete Gas for preparing the provisional transport balance.

3.3) Daily redelivery final balance

On Day $g+1$ GNL Italia, on the basis of

- the definitive data on the total quantity regasified by the Terminal, on Day g ;
 - i. adjusts with Snam Rete Gas the difference between the total quantity of LNG regasified on Day g ;
 - ii. The quantity of natural gas redelivered for each User on Day g , corresponding to the quantity specified in the last update of the monthly redelivery schedule;

according to the provisions in the agreements set out in Article 4 of the TIB.

The daily redelivery final balance shall be prepared according to the criteria given in paragraph 3.4 below.

The quantity described in point ii. above is the quantity used by Snam Rete Gas for preparing the corresponding network balance equations set out in Chapter 9 of the Network Code.

3.4) Criteria for the definition of the monthly redelivery schedule and of the daily redelivery final balance

The definition of the monthly redelivery schedule – and subsequent updates – as well as the definition of the daily redelivery final balance is carried out by the Operator in compliance with the following criteria:

- it contains daily details and is expressed in energy terms;
- its objective is to regasify the quantities of LNG expected to be unloaded;
- takes into account the LNG in the storage tanks at the beginning of the month and the minimum LNG level required to be maintained in the tanks at the end of the month by regulating the production at the Terminal in order to free up space in the tanks for the subsequent unloading slot;

Daily quantities are determined in two subsequent steps for the monthly redelivery schedule, subsequent updates to the monthly redelivery schedule and for the daily redelivery final balance.

In the first phase, the volumes are determined in proportion to LNG availability in accordance with the procedures described in the following paragraph entitled "Availability Management Algorithm".

In the second phase, on the basis of the quantities determined as described above, the Terminal Operator shall calculate the energy attributable to each User, for each Day g of month M , by applying the provisions in the paragraph entitled "Algorithm for managing allocation uniformity".

Availability management algorithm

In order to determine the Availability Management Algorithm, it is necessary to define the meaning of actual availability and estimated availability.

Actual availability

The actual availability of LNG, expressed in MWh, for User k on Day g (ED_g^k) depends on the deliveries made and the quantities regasified.

It is given by following formula:

$$ED_g^k = ED_{g-1}^k + ECN_{g-1}^k - Er_{g-1}^k$$

where:

ED_{g-1}^k = the volume of LNG stored in the tanks for User k at 06.00 on Day $g-1$. This value can be no less than zero;

ECN_{g-1}^k = net quantity of LNG delivered by User k on Day $g-1$. It is the value of the quantities of LNG unloaded on Day $d-1$ net of the flat rate payment for consumption and losses and is given by:

$$ECN_{g-1}^k = c \cdot EC_{g-1}^k$$

EC_{g-1}^k = quantity of LNG delivered by User k on Day $g-1$. If the unloading operations last more than one day, the quantity must match the quantities EC_{g-1}^k unloaded during each individual day;

Er_{g-1}^k = quantities allocated permanently to User k on day $g-1$;

c = a multiplying factor, approved by the Regulatory Authority, covering consumption and losses incurred by the regasification process at the Panigaglia Terminal;

k = User - holder of a continuous regasification agreement - that avails of the regasification service provided by the Terminal.

Therefore, the total actual LNG availability, expressed in MWh, for Day g (ED_g^T) depends on the deliveries made by the total number of Users J and the quantities regasified:

$$ED_g^T = \sum_{k=1}^J ED_g^k$$

where:

J = the number of Terminal Users that have signed a continuous regasification agreement.

Estimated availability

Estimated LNG availability, expressed in MWh, for User k on a given day g of month M ($ED'_g{}^k$), and the total estimated LNG availability, expressed in MWh, for the total number of Users on a given day g of month M (ED'^T_g), is calculated according to the available balances, the update of the unloading forecasts – respectively for User k and for the total number of Users J – and the regasification forecasts for the Terminal.

Availability management algorithm

The volumes, expressed in MWh, scheduled for regasification on Day g for User k with a continuous regasification agreement (EP^k_g), are calculated using the following formula:

$$EP^k_g = EP^T_g \cdot \frac{ED'_g{}^k}{ED'^T_g}$$

where:

EP^T_g = the total scheduled quantity to be regasified on Day g, minus the quantity of energy allocated to spot unloading slots during month M;

$ED'_g{}^k$ = the estimated LNG availability for User k on Day g;

ED'^T_g = the total estimated availability for Users on Day g.

The methods used to determine the quantities scheduled for regasification described above may determine excessively low values for the term EP^k_g as the term approaches zero ED'^T_g ; in this regard, when ED'^T_g 300 MWh is reached for the quantities scheduled for regasification for User k, EP^k_g it will be set to ED'^T_g .

The User accepts that the actual availability of LNG on Day d is determined solely on the basis of the application of the availability management algorithm specified in this paragraph.

Algorithm for managing scheduling uniformity

This algorithm allows calculation of the quantities, expressed in MWh, scheduled for regasification on Day g for each User (EP^k_g) as specified in the last update of the Monthly Redelivery Schedule. The algorithm takes into account the User's quota of the quantities due by GNL Italia to Snam Rete Gas to cover the consumption related to the transport service.

These volumes are calculated as follows:

$$EP_g^{'k} = \frac{\sum_{g=1}^m EP_g^k}{\sum_{g=1}^m EP_g^T} * EP_g^T * (1 - \gamma_{FUEL})$$

where:

$\sum_{g=1}^m EP_g^k$ = the energy scheduled for User k in month M;

$\sum_{g=1}^m EP_g^T$ = the energy scheduled for the total number of Users in month M;

EP_g^T = the total quantity scheduled for regasification by the Operator on Day g.

γ_{FUEL} = the quota to cover the consumption of the transport service, approved by the Authority for the Panigaglia Entry Point.

The above quantities, which can be updated by the operator pursuant to the foregoing Paragraph 3.2, will be used by GNL Italia to fulfil transport capacity scheduling as per the Network Code of Snam Rete Gas.

In accordance with the principle set out in Article 13 of the TIRG, the User accepts that the Terminal Operator, to maintain the greatest possible uniformity of daily redelivery to Users, may reallocate on a daily basis the corresponding quantities of LNG delivered to other Terminal Users, applying the algorithm for managing allocation uniformity.

For the accounting of the LNG quantities physically present in the Terminal's storage tanks, GNL Italia will attribute the variations of these quantities of LNG to the physical availability of LNG of a User, according to a priority that takes into account the chronological order in which the quantities of LNG are input into the Terminal's tanks.

If the Peak Shaving Service is active, the quantities redelivered to the Terminal's Users are net of the quantities injected into the network for said service.

3.5) Scheduling of Regasification for the Spot Regasification Service

Concerning spot berthings for month M, the Operator shall publish on its website the indicative regasified quantity allocation profile for each spot berthing available, maximising the number of redelivery days, starting from the first calendar day following the Scheduled Arrival Date: this number shall in any case depend on the

requirement to guarantee positive inventory in the tanks for other Users and shall take into account any maintenance activities at the plant.

If the Terminal has particular operating requirements, such as for example the shut-down of the facility or quantities of LNG in storage above the constraints defined in this Code, the indicative regasified quantity allocation profile may involve a redelivery in the days preceding the scheduled unloading day. In these cases, the User must have an adequate guarantee as set out in Chapter 7(4).

The Operator reserves the right to make available to Users that own spot berthings, redelivery profiles that are determined by the criteria given in paragraph 3.4 above. A User that owns a spot berthing may accept such redelivery profile or maintain the indicative redelivery profile provided by the Operator while offering the spot berthing.

Any quantities of LNG remaining at the end of the month in relation to spot unloading slots shall be redelivered in the following month in accordance with the criteria given in paragraph 3.4 above.

Terminal Users that own spot berthings must communicate within the 3rd working day before the date scheduled for the spot unloading slot the load sharing rule to use to share the LNG load among transport users, if the User of the regasification service decides to share its regasified quantities among one or more transport users under Art. 13 of the TIRG. The User must notify GNL Italia of the sharing rule chosen among those published on GNL Italia's website.

The updates to the regasified quantity redelivery profile are prepared according to the procedures set out in paragraph 3.2 above

The updated regasified volume redelivery profile is binding on the User.

Every Gas Day G, the Operator must make available – to its Users of the spot service – the daily quantity of the last update of the indicative redelivery profile. Pursuant to Article 13 of the TIRG, these quantities will be used by GNL Italia to fulfil the transport capacity scheduling obligations set out in the Network Code of Snam Rete Gas.

If the Peak Shaving Service is active, the quantities redelivered to the Users to whom spot capacity has been allocated are net of the quantities injected into the network for said service.

3.6) Scheduling of regasification for the LNG temporary storage for the Peak Shaving Service referred to Ministerial Decree of 18 October 2013

In relation to the unloading operations for the LNG storage service for the Peak Shaving Service set out in Ministerial Decree of 18 October 2013 the redelivery of the regasified volume will be performed by the Operator in accordance with an indicative allocation profile of the regasified quantity that envisages redelivery at the VTP of the quantities

delivered net of consumption and losses of the regasification chain and any quantities of gas redelivered before April.

3.7) Redelivery Flexibility Service

Users may change the monthly redelivery schedule issued by the Terminal upon request, taking into account the technical and operating criteria and the actual use thereof resulting from the scheduling of deliveries and regasification.

No later than 15:00 on Gas Day G-1 with reference to Gas Day G the operator must publish in a dedicated area of its website, the following information:

1. The quantity of natural gas (in MWh) scheduled for redelivery on Gas Day G, indicated below as C
2. the maximum quantity of natural gas (MWh) that can be produced on day D, indicated by Q_{sup} ;
3. the minimum quantity of natural gas (MWh) that can be produced on Gas Day G, indicated by Q_{inf} ;
4. The Terminal's overall return plans in the days following Gas Day G, i.e. a plan for the return of quantity Q_{sup} and a plan for quantity Q_{inf} ;
5. The timeframes for sending requests for the Redelivery Flexibility Service and for GNL Italia to report the allocation.

GNL Italia reserves the right to update the information referred to in the previous points, except for point 5, as a result of the allocation of flexibility for Gas Day G.

Users can send the Operator requests for the Redelivery Flexibility Service until 17:00 on Gas Day G, according to procedures published on GNL Italia's website.

Requests must specify the changes, increases or decreases, versus the most recent monthly redelivery schedule, expressed in MWh, with reference to Gas Day G.

Such changes must necessarily comply with the maximum quantity (Q_{sup}) or minimum quantity (Q_{inf}) provided by GNL Italia, failing which the request will not be accepted.

User requests that exceed, even in part, the guarantees provided by the User according to the provisions in Chapter 7 shall not be considered valid and therefore will not be accepted.

If a User submits multiple requests for same Gas Day G, the last request received by GNL Italia will be processed.

If multiple users require redelivery on the same Gas Day G, the Operator must allocate the available flexibility quotas according to the distribution criteria described below.

The Operator shall inform the Users of the flexibility quota assigned within 18:00 of Gas Day G.

GNL Italia shall charge to Users of the Redelivery Flexibility Service the fees set out in Chapter 10(7).

Allocation of flexibility Quotas Among Users

If multiple requests are received for the Redelivery Flexibility Service, the Operator shall allocate the available flexibility in accordance with the criteria given below.

Where:

- N is the number of Terminal Users on Day G;
- C and c_i respectively are the total quantity of natural gas scheduled on Day G and for the generic User i;
- Δ and δ_i are respectively the change requested for Day G overall and for User i;
- R and r_i are respectively the quantity requested to be redelivered on Day G overall and for User i.

The following relations are defined:

$$C = \sum_1^N c_i, \quad \Delta = \sum_1^N \delta_i \quad \text{and} \quad R = \Delta + C = \sum_1^N r_i = \sum_1^N (c_i + \delta_i)$$

Based on the value of R, the following cases can be distinguished:

1) $Q_{inf} < R < Q_{sup}$

The total number of User requests (R) for the flexibility service is within the limits defined for Day G (Q_{sup} and Q_{inf}). In this case the operator will assign to Users a flexibility equal to the quantity requested.

2) $R > Q_{sup}$

The total quantity requested by Users (R) exceeds the maximum flexibility value made available by the Terminal (Q_{sup}). Given the overall quantity requested being greater than the Terminal's availability, amounting to $R^{ecc} = R - Q_{sup}$, for all Users k for which the condition $\delta_i > 0$ is true, the quantity r_i will be reduced as explained below:

$$d_i = R^{ecc} \cdot \frac{r_{i,k}}{R_k}$$

where d_i is the quantity of gas subject to reduction for User i.

The new quantity of gas expected to be redelivered (r_i^*) for each User i that has requested flexibility is equal to:

$$r_i^* = r_i - d_i$$

3) $R < Q_{inf}$

The flexibility requested by Users (R) determines an overall production lower than the minimum set for Gas Day G (Q_{inf}). Given the overall quantity requested being lower than the Terminal's availability, amounting to $R^{dif} = Q_{inf} - R$, for all Users k for which the condition $\delta_i < 0$ is true, the quantity r_i will be increased as explained below:

$$d_i = R^{dif} \cdot \frac{r_{i,k}}{R_k}$$

Where d_i is the quantity of gas subject to increase for User i .

The new quantity of gas expected to be redelivered (r_i^*) for each User i that has requested flexibility is equal to:

$$r_i^* = r_i + d_i$$

Change Return Plan

If: $R = C$ (i.e. $\Delta = 0$):

No change return plan is needed.

If: $R > C$ (i.e. $\Delta > 0$):

The return plan of the Q_{sup} quantity provided shall be used as the Terminal's overall return plan.

If: $R < C$ (i.e. $\Delta < 0$):

The return plan of the Q_{inf} quantity provided shall be used as the Terminal's overall return plan.

In the latter two cases, Users will be assigned a share of the quantities scheduled to be changed in the overall return plan of the Terminal proportionally to the quota of flexibility assigned to the User as compared to the Q_{sup} or Q_{inf} quantity.

3.8) Temporary Storage Service

Users may store the LNG volumes delivered at the Terminal, taking into account the Terminal's technical and operational constraints and the actual use thereof as a result of the scheduling of the deliveries and regasification.

For this purpose, the Operator shall publish in a special area of its website the available storage capacity (MWh) and the period (number of Gas Days) for which such volumes can be stored.

Users who have had access to the Flexibility Services pursuant to Chapter 5 can send the Operator requests for the Temporary Storage Service within the third day before the Scheduled Arrival Date, according to procedures published on GNL Italia's website.

User requests that exceed, even in part, the guarantees provided by the User according to the provisions in Chapter 7 shall not be considered valid and therefore will not be accepted.

The request must include:

- The quantity of storage requested by day;
- The day of month M in which the storage period must begin;
- The day, not necessarily of month M, in which the storage period must end.

The daily maximum quantity that can be stored may not be greater than the quantity owned by the User already stored at GNL/scheduled to be redelivered to the User or in the days of the month preceding the unloading date it may not be greater than the quantity already scheduled to be redelivered on the same days.

If the storage period requested is comprised in the days of scheduled unavailability of the Terminal the redelivery of stored gas may take place at the end of the scheduled unavailability period.

If the Operator receives requests from multiple Users for the same storage period, the allocation of the temporary storage service will be made to the first User that requested it, on the basis of the order of receipt of their requests.

Within the working day after the request, the Operator shall notify the User of the daily quantities of LNG that can be stored and the maximum duration available for LNG storage.

On the days on which the monthly redelivery schedule does not envisage that quantities of gas will be injected at the Panigaglia entry point, the operator will redeliver to the User of the Temporary Storage Service the daily quantity, variable due to the formation of boil off gas, amounting to approximately 0,004 MWh/day for each cubic meter of LNG stored. If multiple Users have requested and obtained the Temporary Storage Service, the above total daily quantity will be distributed uniformly among the users that have requested the Temporary Storage Service.

Following the rescheduling/non-compliance of a load of LNG, the User that requested the Temporary Storage Service will be notified of the possible change to the maximum duration available for LNG storage within the next working day.

Users may request early redelivery of the stored LNG with at least four Gas Days notice prior to the scheduled redelivery date. In this case, the Operator must notify of the stored LNG redelivery schedule the next working day.

The early redelivery of the LNG stored under the temporary storage service requires a Redelivery Flexibility Service; the provisions of paragraph 3.8 above shall therefore apply.

GNL Italia shall charge Users of the Temporary Storage Service the fees set out in Chapter 10 (7).

4) REDUCTION IN REGASIFICATION CAPACITY

Except for the responsibilities and obligations set out herein, if for any reason beyond the Operator's intentions, but including ordinary and extraordinary maintenance, there is a reduction in the Terminal's regasification capacity, the daily quantity of gas provided by the Operator at the Redelivery Point shall be deemed reduced proportionally to such reduction in the Terminal's capacity.

Without prejudice to the responsibilities and obligations set out herein, in the event of a reduction in the Terminal's capacity, the Parties shall reschedule unloading slots on a non-discriminatory basis, as applicable.

Should such an event occur, the Operator shall immediately notify the Users, providing appropriate information on the event, its cause and the reduction in capacity of the Terminal. If the aforementioned reduction in capacity is the result of ordinary or extraordinary scheduled maintenance, the Operator shall notify the Users as soon as possible.

5) SCHEDULING OF THE TRANSPORT CAPACITY

Due to the allocation of transport capacity to GNL Italia, as needed to provide the Regasification Service, GNL Italia becomes responsible, based on the information received from its Users, for fulfilling the transport contract's obligations, including scheduling the quantities owned by each User, injected at the Panigaglia Entry Point. To meet the above-mentioned requirements, GNL Italia, based on the information received from its Users - including the sharing rule chosen if the User decides to make use of the provisions of Art. 13 of the TIRG - shall carry out the scheduling required by the Network Code at the Panigaglia Entry Point, on the basis of information related to the regasification scheduling as set out in Chapter 9(3).

The schedules provided to Snam Rete Gas include the details of the Users or of the parties identified by such Users pursuant to Article 13 of the TIRG.