

# SNAM RETE GAS

## Transportation capacities at the ENTRY Points interconnected with foreign pipelines

### Thermal Year 2017/2018 - 2030/2031

ENTRY Point **MAZARA DEL VALLO**

Minimum contractual pressure **75 barg**

Transportation capacity	FIRM			
	Transportation capacity (*)	Competing capacity	Booked capacity	Available capacity
	(a)		(b)	(a) - (b)
Thermal Year				
2017 - 2018	102.400.000	16.000.000	77.687.920	24.712.080
2018 - 2019	102.400.000	16.000.000	66.870.384	35.529.616
2019 - 2020	102.400.000	16.000.000	-	102.400.000
2020 - 2021	102.400.000	16.000.000	-	102.400.000
2021 - 2022	102.400.000	16.000.000	-	102.400.000
2022 - 2023	102.400.000	16.000.000	-	102.400.000
2023 - 2024	102.400.000	16.000.000	-	102.400.000
2024 - 2025	102.400.000	16.000.000	-	102.400.000
2025 - 2026	102.400.000	16.000.000	-	102.400.000
2026 - 2027	102.400.000	16.000.000	-	102.400.000
2027 - 2028	102.400.000	16.000.000	-	102.400.000
2028 - 2029	102.400.000	16.000.000	-	102.400.000
2029 - 2030	102.400.000	16.000.000	-	102.400.000
2030 - 2031	102.400.000	16.000.000	-	102.400.000

Transportation capacity	FIRM			
	Transportation capacity (*)	Competing capacity	Booked capacity	Available capacity
	(a)		(b)	(a) - (b)
Thermal Year				
2017 - 2018	97.069.443	15.167.100	73.643.781	23.425.663
2018 - 2019	97.069.443	15.167.100	63.389.365	33.680.078
2019 - 2020	97.069.443	15.167.100	-	97.069.443
2020 - 2021	97.069.443	15.167.100	-	97.069.443
2021 - 2022	97.069.443	15.167.100	-	97.069.443
2022 - 2023	97.069.443	15.167.100	-	97.069.443
2023 - 2024	97.069.443	15.167.100	-	97.069.443
2024 - 2025	97.069.443	15.167.100	-	97.069.443
2025 - 2026	97.069.443	15.167.100	-	97.069.443
2026 - 2027	97.069.443	15.167.100	-	97.069.443
2027 - 2028	97.069.443	15.167.100	-	97.069.443
2028 - 2029	97.069.443	15.167.100	-	97.069.443
2029 - 2030	97.069.443	15.167.100	-	97.069.443
2030 - 2031	97.069.443	15.167.100	-	97.069.443

Transportation capacity	FIRM			
	Transportation capacity (*)	Competing capacity	Booked capacity	Available capacity
	(a)		(b)	(a) - (b)
Thermal Year				
2017 - 2018	1.140.911.280	175.877.280	865.576.409	275.334.871
2018 - 2019	1.140.911.280	175.877.280	745.050.541	395.860.739
2019 - 2020	1.140.911.280	175.877.280	-	1.140.911.280
2020 - 2021	1.140.911.280	175.877.280	-	1.140.911.280
2021 - 2022	1.140.911.280	175.877.280	-	1.140.911.280
2022 - 2023	1.140.911.280	175.877.280	-	1.140.911.280
2023 - 2024	1.140.911.280	175.877.280	-	1.140.911.280
2024 - 2025	1.140.911.280	175.877.280	-	1.140.911.280
2025 - 2026	1.140.911.280	175.877.280	-	1.140.911.280
2026 - 2027	1.140.911.280	175.877.280	-	1.140.911.280
2027 - 2028	1.140.911.280	175.877.280	-	1.140.911.280
2028 - 2029	1.140.911.280	175.877.280	-	1.140.911.280
2029 - 2030	1.140.911.280	175.877.280	-	1.140.911.280
2030 - 2031	1.140.911.280	175.877.280	-	1.140.911.280

**NOTE**

(\*) Competing capacity included. Competing Point: Gela.

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# SNAM RETE GAS

## Transportation capacities at the ENTRY Points interconnected with foreign pipelines

### Thermal Year 2017/2018 - 2030/2031

ENTRY Point **GELA**

Minimum contractual pressure **70 barg**

Transportation capacity		<b>FIRM</b>			
Values in Sm <sup>3</sup> /day 15° C - 1,01325 bar	Transportation capacity (*)	Competing capacity	Booked capacity	Available capacity	
	(a)		(b)	(a) - (b)	
Thermal Year					
2017 - 2018	38.000.000	16.000.000	10.958.903	27.041.097	
2018 - 2019	38.000.000	16.000.000	10.958.902	27.041.098	
2019 - 2020	38.000.000	16.000.000	10.928.959	27.071.041	
2020 - 2021	38.000.000	16.000.000	10.958.900	27.041.100	
2021 - 2022	38.000.000	16.000.000	10.964.889	27.035.111	
2022 - 2023	38.000.000	16.000.000	-	38.000.000	
2023 - 2024	38.000.000	16.000.000	-	38.000.000	
2024 - 2025	38.000.000	16.000.000	-	38.000.000	
2025 - 2026	38.000.000	16.000.000	-	38.000.000	
2026 - 2027	38.000.000	16.000.000	-	38.000.000	
2027 - 2028	38.000.000	16.000.000	-	38.000.000	
2028 - 2029	38.000.000	16.000.000	-	38.000.000	
2029 - 2030	38.000.000	16.000.000	-	38.000.000	
2030 - 2031	38.000.000	16.000.000	-	38.000.000	

Values in Nm <sup>3</sup> /day (**) 0° C - 1,01325 bar (1 Sm <sup>3</sup> =0,94794378 Nm <sup>3</sup> )	Transportation capacity (*)	Competing capacity	Booked capacity	Available capacity
	(a)		(b)	(a) - (b)
Thermal Year				
2017 - 2018	36.021.864	15.167.100	10.388.424	25.633.440
2018 - 2019	36.021.864	15.167.100	10.388.423	25.633.441
2019 - 2020	36.021.864	15.167.100	10.360.039	25.661.825
2020 - 2021	36.021.864	15.167.100	10.388.421	25.633.443
2021 - 2022	36.021.864	15.167.100	10.394.098	25.627.765
2022 - 2023	36.021.864	15.167.100	-	36.021.864
2023 - 2024	36.021.864	15.167.100	-	36.021.864
2024 - 2025	36.021.864	15.167.100	-	36.021.864
2025 - 2026	36.021.864	15.167.100	-	36.021.864
2026 - 2027	36.021.864	15.167.100	-	36.021.864
2027 - 2028	36.021.864	15.167.100	-	36.021.864
2028 - 2029	36.021.864	15.167.100	-	36.021.864
2029 - 2030	36.021.864	15.167.100	-	36.021.864
2030 - 2031	36.021.864	15.167.100	-	36.021.864

Values in kWh/day (**) (reference conditions GCV 15/25 °C metering/combustion)	Transportation capacity (*)	Competing capacity	Booked capacity	Available capacity
	(a)		(b)	(a) - (b)
Thermal Year				
2017 - 2018	417.708.540	175.877.280	120.463.878	297.244.662
2018 - 2019	417.708.540	175.877.280	120.463.867	297.244.673
2019 - 2020	417.708.540	175.877.280	120.134.724	297.573.816
2020 - 2021	417.708.540	175.877.280	120.463.845	297.244.695
2021 - 2022	417.708.540	175.877.280	120.529.678	297.178.862
2022 - 2023	417.708.540	175.877.280	-	417.708.540
2023 - 2024	417.708.540	175.877.280	-	417.708.540
2024 - 2025	417.708.540	175.877.280	-	417.708.540
2025 - 2026	417.708.540	175.877.280	-	417.708.540
2026 - 2027	417.708.540	175.877.280	-	417.708.540
2027 - 2028	417.708.540	175.877.280	-	417.708.540
2028 - 2029	417.708.540	175.877.280	-	417.708.540
2029 - 2030	417.708.540	175.877.280	-	417.708.540
2030 - 2031	417.708.540	175.877.280	-	417.708.540

**NOTE**

(\*) Competing capacity included. Competing Point: Mazara del Vallo.

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**SNAM RETE GAS**  
**Transportation capacities at the ENTRY Points interconnected with foreign pipelines**

**Thermal Year 2017/2018 - 2030/2031**

ENTRY Point **TARVISO**

Minimum contractual pressure **52,5 barg**

Transportation capacity	FIRM		
	Transportation capacity	Booked capacity	Available capacity
	(a)	(b)	(a) - (b)
Values in Sm <sup>3</sup> /day 15° C - 1,01325 bar			
Thermal Year			
2017 - 2018	107.000.000	80.541.648	26.458.352
2018 - 2019	107.000.000	69.704.859	37.295.141
2019 - 2020	107.000.000	10.620.736	96.379.264
2020 - 2021	107.000.000	10.000.576	96.999.424
2021 - 2022	107.000.000	-	107.000.000
2022 - 2023	107.000.000	-	107.000.000
2023 - 2024	107.000.000	-	107.000.000
2024 - 2025	107.000.000	-	107.000.000
2025 - 2026	107.000.000	-	107.000.000
2026 - 2027	107.000.000	-	107.000.000
2027 - 2028	107.000.000	-	107.000.000
2028 - 2029	107.000.000	-	107.000.000
2029 - 2030	107.000.000	-	107.000.000
2030 - 2031	107.000.000	-	107.000.000

Transportation capacity	FIRM		
	Transportation capacity	Booked capacity	Available capacity
	(a)	(b)	(a) - (b)
Values in Nm <sup>3</sup> /day (*) 0° C - 1,01325 bar (1 Sm <sup>3</sup> =0,94794378 Nm <sup>3</sup> )			
Thermal Year			
2017 - 2018	101.429.984	76.348.954	25.081.030
2018 - 2019	101.429.984	66.076.288	35.353.697
2019 - 2020	101.429.984	10.067.861	91.362.124
2020 - 2021	101.429.984	9.479.984	91.950.001
2021 - 2022	101.429.984	-	101.429.984
2022 - 2023	101.429.984	-	101.429.984
2023 - 2024	101.429.984	-	101.429.984
2024 - 2025	101.429.984	-	101.429.984
2025 - 2026	101.429.984	-	101.429.984
2026 - 2027	101.429.984	-	101.429.984
2027 - 2028	101.429.984	-	101.429.984
2028 - 2029	101.429.984	-	101.429.984
2029 - 2030	101.429.984	-	101.429.984
2030 - 2031	101.429.984	-	101.429.984

Transportation capacity	FIRM		
	Transportation capacity	Booked capacity	Available capacity
	(a)	(b)	(a) - (b)
Values in kWh/day (*) (reference conditions GCV 15/25 °C metering/combustion)			
Thermal Year			
2017 - 2018	1.150.524.990	866.029.708	284.495.282
2018 - 2019	1.150.524.990	749.506.376	401.018.614
2019 - 2020	1.150.524.990	114.200.207	1.036.324.783
2020 - 2021	1.150.524.990	107.531.893	1.042.993.097
2021 - 2022	1.150.524.990	-	1.150.524.990
2022 - 2023	1.150.524.990	-	1.150.524.990
2023 - 2024	1.150.524.990	-	1.150.524.990
2024 - 2025	1.150.524.990	-	1.150.524.990
2025 - 2026	1.150.524.990	-	1.150.524.990
2026 - 2027	1.150.524.990	-	1.150.524.990
2027 - 2028	1.150.524.990	-	1.150.524.990
2028 - 2029	1.150.524.990	-	1.150.524.990
2029 - 2030	1.150.524.990	-	1.150.524.990
2030 - 2031	1.150.524.990	-	1.150.524.990

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**SNAM RETE GAS**  
**Transportation capacities at the ENTRY Points interconnected with foreign pipelines**

**Thermal Year 2017/2018 - 2030/2031**

ENTRY Point **GORIZIA**

Minimum contractual pressure **58 barg**

Transportation capacity	FIRM		
	Transportation capacity	Booked capacity	Available capacity
	(a)	(b)	(a) - (b)
Values in Sm <sup>3</sup> /day 15° C - 1,01325 bar			
Thermal Year			
2017 - 2018	2.000.000	-	2.000.000
2018 - 2019	2.000.000	-	2.000.000
2019 - 2020	2.000.000	-	2.000.000
2020 - 2021	2.000.000	-	2.000.000
2021 - 2022	2.000.000	-	2.000.000
2022 - 2023	2.000.000	-	2.000.000
2023 - 2024	2.000.000	-	2.000.000
2024 - 2025	2.000.000	-	2.000.000
2025 - 2026	2.000.000	-	2.000.000
2026 - 2027	2.000.000	-	2.000.000
2027 - 2028	2.000.000	-	2.000.000
2028 - 2029	2.000.000	-	2.000.000
2029 - 2030	2.000.000	-	2.000.000
2030 - 2031	2.000.000	-	2.000.000

Transportation capacity	FIRM		
	Transportation capacity	Booked capacity	Available capacity
	(a)	(b)	(a) - (b)
Values in Nm <sup>3</sup> /day (*) 0° C - 1,01325 bar (1 Sm <sup>3</sup> =0,94794378 Nm <sup>3</sup> )			
Thermal Year			
2017 - 2018	1.895.888	-	1.895.888
2018 - 2019	1.895.888	-	1.895.888
2019 - 2020	1.895.888	-	1.895.888
2020 - 2021	1.895.888	-	1.895.888
2021 - 2022	1.895.888	-	1.895.888
2022 - 2023	1.895.888	-	1.895.888
2023 - 2024	1.895.888	-	1.895.888
2024 - 2025	1.895.888	-	1.895.888
2025 - 2026	1.895.888	-	1.895.888
2026 - 2027	1.895.888	-	1.895.888
2027 - 2028	1.895.888	-	1.895.888
2028 - 2029	1.895.888	-	1.895.888
2029 - 2030	1.895.888	-	1.895.888
2030 - 2031	1.895.888	-	1.895.888

Transportation capacity	FIRM		
	Transportation capacity	Booked capacity	Available capacity
	(a)	(b)	(a) - (b)
Values in kWh/day (*) (reference conditions GCV 15/25 °C metering/combustion)			
Thermal Year			
2017 - 2018	21.480.720	-	21.480.720
2018 - 2019	21.480.720	-	21.480.720
2019 - 2020	21.480.720	-	21.480.720
2020 - 2021	21.480.720	-	21.480.720
2021 - 2022	21.480.720	-	21.480.720
2022 - 2023	21.480.720	-	21.480.720
2023 - 2024	21.480.720	-	21.480.720
2024 - 2025	21.480.720	-	21.480.720
2025 - 2026	21.480.720	-	21.480.720
2026 - 2027	21.480.720	-	21.480.720
2027 - 2028	21.480.720	-	21.480.720
2028 - 2029	21.480.720	-	21.480.720
2029 - 2030	21.480.720	-	21.480.720
2030 - 2031	21.480.720	-	21.480.720

**NOTE**

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**SNAM RETE GAS**  
**Transportation capacities at the ENTRY Points interconnected with foreign pipelines**

**Thermal Year 2017/2018 - 2030/2031**

ENTRY Point

**PASSO GRIES**

Minimum contractual pressure

**49 barg (at the plant of Masera)**

Values in Sm <sup>3</sup> /day 15° C - 1,01325 bar	FIRM		
	Transportation capacity	Booked capacity	Available capacity
	(a)	(b)	(a) - (b)
Thermal Year			
2017 - 2018	59.000.000	7.280.164	51.719.836
2018 - 2019	59.000.000	7.278.164	51.721.836
2019 - 2020	59.000.000	1.010.000	57.990.000
2020 - 2021	59.000.000	1.009.000	57.991.000
2021 - 2022	59.000.000	-	59.000.000
2022 - 2023	59.000.000	-	59.000.000
2023 - 2024	59.000.000	-	59.000.000
2024 - 2025	59.000.000	-	59.000.000
2025 - 2026	59.000.000	-	59.000.000
2026 - 2027	59.000.000	-	59.000.000
2027 - 2028	59.000.000	-	59.000.000
2028 - 2029	59.000.000	-	59.000.000
2029 - 2030	59.000.000	-	59.000.000
2030 - 2031	59.000.000	-	59.000.000

Values in Nm <sup>3</sup> /day (*) 0° C - 1,01325 bar (1 Sm <sup>3</sup> =0,94794378 Nm <sup>3</sup> )	FIRM		
	Transportation capacity	Booked capacity	Available capacity
	(a)	(b)	(a) - (b)
Thermal Year			
2017 - 2018	55.928.683	6.901.186	49.027.497
2018 - 2019	55.928.683	6.899.290	49.029.393
2019 - 2020	55.928.683	957.423	54.971.260
2020 - 2021	55.928.683	956.475	54.972.208
2021 - 2022	55.928.683	-	55.928.683
2022 - 2023	55.928.683	-	55.928.683
2023 - 2024	55.928.683	-	55.928.683
2024 - 2025	55.928.683	-	55.928.683
2025 - 2026	55.928.683	-	55.928.683
2026 - 2027	55.928.683	-	55.928.683
2027 - 2028	55.928.683	-	55.928.683
2028 - 2029	55.928.683	-	55.928.683
2029 - 2030	55.928.683	-	55.928.683
2030 - 2031	55.928.683	-	55.928.683

Values in kWh/day (*) (reference conditions GCV 15/25 °C metering/combustion)	FIRM		
	Transportation capacity	Booked capacity	Available capacity
	(a)	(b)	(a) - (b)
Thermal Year			
2017 - 2018	634.712.708	78.318.858	556.393.850
2018 - 2019	634.712.708	78.297.342	556.415.365
2019 - 2020	634.712.708	10.865.421	623.847.287
2020 - 2021	634.712.708	10.854.663	623.858.044
2021 - 2022	634.712.708	-	634.712.708
2022 - 2023	634.712.708	-	634.712.708
2023 - 2024	634.712.708	-	634.712.708
2024 - 2025	634.712.708	-	634.712.708
2025 - 2026	634.712.708	-	634.712.708
2026 - 2027	634.712.708	-	634.712.708
2027 - 2028	634.712.708	-	634.712.708
2028 - 2029	634.712.708	-	634.712.708
2029 - 2030	634.712.708	-	634.712.708
2030 - 2031	634.712.708	-	634.712.708

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