

SNAM RETE GAS

Transportation capacities at the ENTRY Points interconnected with foreign pipelines

Thermal Year 2017/2018 - 2030/2031

ENTRY Point **MAZARA DEL VALLO**

Minimum contractual pressure **75 barg**

Transportation capacity	FIRM			
Values in Sm ³ /day 15° C - 1,01325 bar	Transportation capacity ^(*)	Competing capacity	Booked capacity	Available capacity
Thermal Year	(a)		(b)	(a) - (b)
2017 - 2018	108.000.000	28.700.000	77.687.920	30.312.080
2018 - 2019	108.000.000	28.700.000	66.870.384	41.129.616
2019 - 2020	108.000.000	28.700.000	-	108.000.000
2020 - 2021	108.000.000	28.700.000	-	108.000.000
2021 - 2022	108.000.000	28.700.000	-	108.000.000
2022 - 2023	108.000.000	28.700.000	-	108.000.000
2023 - 2024	108.000.000	28.700.000	-	108.000.000
2024 - 2025	108.000.000	28.700.000	-	108.000.000
2025 - 2026	108.000.000	28.700.000	-	108.000.000
2026 - 2027	108.000.000	28.700.000	-	108.000.000
2027 - 2028	108.000.000	28.700.000	-	108.000.000
2028 - 2029	108.000.000	28.700.000	-	108.000.000
2029 - 2030	108.000.000	28.700.000	-	108.000.000
2030 - 2031	108.000.000	28.700.000	-	108.000.000

Values in Nm ³ /day ^(**) 0° C - 1,01325 bar (1 Sm ³ =0,94794378 Nm ³)	Transportation capacity ^(*)	Competing capacity	Booked capacity	Available capacity
Thermal Year	(a)		(b)	(a) - (b)
2017 - 2018	102.377.928	27.205.986	73.643.781	28.734.148
2018 - 2019	102.377.928	27.205.986	63.389.365	38.988.564
2019 - 2020	102.377.928	27.205.986	-	102.377.928
2020 - 2021	102.377.928	27.205.986	-	102.377.928
2021 - 2022	102.377.928	27.205.986	-	102.377.928
2022 - 2023	102.377.928	27.205.986	-	102.377.928
2023 - 2024	102.377.928	27.205.986	-	102.377.928
2024 - 2025	102.377.928	27.205.986	-	102.377.928
2025 - 2026	102.377.928	27.205.986	-	102.377.928
2026 - 2027	102.377.928	27.205.986	-	102.377.928
2027 - 2028	102.377.928	27.205.986	-	102.377.928
2028 - 2029	102.377.928	27.205.986	-	102.377.928
2029 - 2030	102.377.928	27.205.986	-	102.377.928
2030 - 2031	102.377.928	27.205.986	-	102.377.928

Values in kWh/day ^(**) (reference conditions GCV 15/25 °C metering/combustion)	Transportation capacity ^(*)	Competing capacity	Booked capacity	Available capacity
Thermal Year	(a)		(b)	(a) - (b)
2017 - 2018	1.203.304.866	315.479.871	865.576.409	337.728.457
2018 - 2019	1.203.304.866	315.479.871	745.050.541	458.254.325
2019 - 2020	1.203.304.866	315.479.871	-	1.203.304.866
2020 - 2021	1.203.304.866	315.479.871	-	1.203.304.866
2021 - 2022	1.203.304.866	315.479.871	-	1.203.304.866
2022 - 2023	1.203.304.866	315.479.871	-	1.203.304.866
2023 - 2024	1.203.304.866	315.479.871	-	1.203.304.866
2024 - 2025	1.203.304.866	315.479.871	-	1.203.304.866
2025 - 2026	1.203.304.866	315.479.871	-	1.203.304.866
2026 - 2027	1.203.304.866	315.479.871	-	1.203.304.866
2027 - 2028	1.203.304.866	315.479.871	-	1.203.304.866
2028 - 2029	1.203.304.866	315.479.871	-	1.203.304.866
2029 - 2030	1.203.304.866	315.479.871	-	1.203.304.866
2030 - 2031	1.203.304.866	315.479.871	-	1.203.304.866

NOTE

(*) Competing capacity included. Competing Point: Gela.

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SNAM RETE GAS

Transportation capacities at the ENTRY Points interconnected with foreign pipelines

Thermal Year 2017/2018 - 2030/2031

ENTRY Point **GELA**
 Minimum contractual pressure **70 barg**

Transportation capacity		FIRM			
Values in Sm ³ /day 15° C - 1,01325 bar	Transportation capacity ^(*)	Competing capacity	Booked capacity	Available capacity	
	(a)		(b)	(a) - (b)	
Thermal Year					
2017 - 2018	46.700.000	28.700.000	10.958.903	35.741.097	
2018 - 2019	46.700.000	28.700.000	10.958.902	35.741.098	
2019 - 2020	46.700.000	28.700.000	10.928.959	35.771.041	
2020 - 2021	46.700.000	28.700.000	10.958.900	35.741.100	
2021 - 2022	46.700.000	28.700.000	10.958.904	35.741.096	
2022 - 2023	46.700.000	28.700.000	10.958.900	35.741.100	
2023 - 2024	46.700.000	28.700.000	-	46.700.000	
2024 - 2025	46.700.000	28.700.000	-	46.700.000	
2025 - 2026	46.700.000	28.700.000	-	46.700.000	
2026 - 2027	46.700.000	28.700.000	-	46.700.000	
2027 - 2028	46.700.000	28.700.000	-	46.700.000	
2028 - 2029	46.700.000	28.700.000	-	46.700.000	
2029 - 2030	46.700.000	28.700.000	-	46.700.000	
2030 - 2031	46.700.000	28.700.000	-	46.700.000	

Values in Nm ³ /day ^(**) 0° C - 1,01325 bar (1 Sm ³ =0,94794378 Nm ³)	Transportation capacity ^(*)	Competing capacity	Booked capacity	Available capacity
	(a)		(b)	(a) - (b)
Thermal Year				
2017 - 2018	44.268.975	27.205.986	10.388.424	33.880.551
2018 - 2019	44.268.975	27.205.986	10.388.423	33.880.552
2019 - 2020	44.268.975	27.205.986	10.360.039	33.908.936
2020 - 2021	44.268.975	27.205.986	10.388.421	33.880.553
2021 - 2022	44.268.975	27.205.986	10.388.425	33.880.550
2022 - 2023	44.268.975	27.205.986	10.388.421	33.880.553
2023 - 2024	44.268.975	27.205.986	-	44.268.975
2024 - 2025	44.268.975	27.205.986	-	44.268.975
2025 - 2026	44.268.975	27.205.986	-	44.268.975
2026 - 2027	44.268.975	27.205.986	-	44.268.975
2027 - 2028	44.268.975	27.205.986	-	44.268.975
2028 - 2029	44.268.975	27.205.986	-	44.268.975
2029 - 2030	44.268.975	27.205.986	-	44.268.975
2030 - 2031	44.268.975	27.205.986	-	44.268.975

Values in kWh/day ^(**) (reference conditions GCV 15/25 °C metering/combustion)	Transportation capacity ^(*)	Competing capacity	Booked capacity	Available capacity
	(a)		(b)	(a) - (b)
Thermal Year				
2017 - 2018	513.341.811	315.479.871	120.463.878	392.877.933
2018 - 2019	513.341.811	315.479.871	120.463.867	392.877.944
2019 - 2020	513.341.811	315.479.871	120.134.724	393.207.087
2020 - 2021	513.341.811	315.479.871	120.463.845	392.877.966
2021 - 2022	513.341.811	315.479.871	120.463.889	392.877.922
2022 - 2023	513.341.811	315.479.871	120.463.845	392.877.966
2023 - 2024	513.341.811	315.479.871	-	513.341.811
2024 - 2025	513.341.811	315.479.871	-	513.341.811
2025 - 2026	513.341.811	315.479.871	-	513.341.811
2026 - 2027	513.341.811	315.479.871	-	513.341.811
2027 - 2028	513.341.811	315.479.871	-	513.341.811
2028 - 2029	513.341.811	315.479.871	-	513.341.811
2029 - 2030	513.341.811	315.479.871	-	513.341.811
2030 - 2031	513.341.811	315.479.871	-	513.341.811

NOTE

(*) Competing capacity included. Competing Point: Mazara del Vallo.

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SNAM RETE GAS

Transportation capacities at the ENTRY Points interconnected with foreign pipelines

Thermal Year 2017/2018 - 2030/2031

ENTRY Point **TARVISO**

Minimum contractual pressure **52,5 barg**

Transportation capacity	FIRM		
Values in Sm ³ /day 15° C - 1,01325 bar	Transportation capacity (a)	Booked capacity (b)	Available capacity (a) - (b)
Thermal Year			
2017 - 2018	107.000.000	80.541.648	26.458.352
2018 - 2019	107.000.000	69.704.859	37.295.141
2019 - 2020	107.000.000	10.620.736	96.379.264
2020 - 2021	107.000.000	10.000.576	96.999.424
2021 - 2022	107.000.000	-	107.000.000
2022 - 2023	107.000.000	-	107.000.000
2023 - 2024	107.000.000	-	107.000.000
2024 - 2025	107.000.000	-	107.000.000
2025 - 2026	107.000.000	-	107.000.000
2026 - 2027	107.000.000	-	107.000.000
2027 - 2028	107.000.000	-	107.000.000
2028 - 2029	107.000.000	-	107.000.000
2029 - 2030	107.000.000	-	107.000.000
2030 - 2031	107.000.000	-	107.000.000

Values in Nm ³ /day (*) 0° C - 1,01325 bar (1 Sm ³ =0,94794378 Nm ³)	Transportation capacity (a)	Booked capacity (b)	Available capacity (a) - (b)
Thermal Year			
2017 - 2018	101.429.984	76.348.954	25.081.030
2018 - 2019	101.429.984	66.076.288	35.353.697
2019 - 2020	101.429.984	10.067.861	91.362.124
2020 - 2021	101.429.984	9.479.984	91.950.001
2021 - 2022	101.429.984	-	101.429.984
2022 - 2023	101.429.984	-	101.429.984
2023 - 2024	101.429.984	-	101.429.984
2024 - 2025	101.429.984	-	101.429.984
2025 - 2026	101.429.984	-	101.429.984
2026 - 2027	101.429.984	-	101.429.984
2027 - 2028	101.429.984	-	101.429.984
2028 - 2029	101.429.984	-	101.429.984
2029 - 2030	101.429.984	-	101.429.984
2030 - 2031	101.429.984	-	101.429.984

Values in kWh/day (*) (reference conditions GCV 15/25 °C metering/combustion)	Transportation capacity (a)	Booked capacity (b)	Available capacity (a) - (b)
Thermal Year			
2017 - 2018	1.150.524.990	866.029.708	284.495.282
2018 - 2019	1.150.524.990	749.506.376	401.018.614
2019 - 2020	1.150.524.990	114.200.207	1.036.324.783
2020 - 2021	1.150.524.990	107.531.893	1.042.993.097
2021 - 2022	1.150.524.990	-	1.150.524.990
2022 - 2023	1.150.524.990	-	1.150.524.990
2023 - 2024	1.150.524.990	-	1.150.524.990
2024 - 2025	1.150.524.990	-	1.150.524.990
2025 - 2026	1.150.524.990	-	1.150.524.990
2026 - 2027	1.150.524.990	-	1.150.524.990
2027 - 2028	1.150.524.990	-	1.150.524.990
2028 - 2029	1.150.524.990	-	1.150.524.990
2029 - 2030	1.150.524.990	-	1.150.524.990
2030 - 2031	1.150.524.990	-	1.150.524.990

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SNAM RETE GAS

Transportation capacities at the ENTRY Points interconnected with foreign pipelines

Thermal Year 2017/2018 - 2030/2031

ENTRY Point **GORIZIA**

Minimum contractual pressure **58 barg**

Transportation capacity	FIRM		
Values in Sm³/day 15° C - 1,01325 bar	Transportation capacity	Booked capacity	Available capacity
Thermal Year	(a)	(b)	(a) - (b)
2017 - 2018	2.000.000	-	2.000.000
2018 - 2019	2.000.000	-	2.000.000
2019 - 2020	2.000.000	-	2.000.000
2020 - 2021	2.000.000	-	2.000.000
2021 - 2022	2.000.000	-	2.000.000
2022 - 2023	2.000.000	-	2.000.000
2023 - 2024	2.000.000	-	2.000.000
2024 - 2025	2.000.000	-	2.000.000
2025 - 2026	2.000.000	-	2.000.000
2026 - 2027	2.000.000	-	2.000.000
2027 - 2028	2.000.000	-	2.000.000
2028 - 2029	2.000.000	-	2.000.000
2029 - 2030	2.000.000	-	2.000.000
2030 - 2031	2.000.000	-	2.000.000
Values in Nm³/day (*) 0° C - 1,01325 bar (1 Sm ³ =0,94794378 Nm ³)	Transportation capacity	Booked capacity	Available capacity
Thermal Year	(a)	(b)	(a) - (b)
2017 - 2018	1.895.888	-	1.895.888
2018 - 2019	1.895.888	-	1.895.888
2019 - 2020	1.895.888	-	1.895.888
2020 - 2021	1.895.888	-	1.895.888
2021 - 2022	1.895.888	-	1.895.888
2022 - 2023	1.895.888	-	1.895.888
2023 - 2024	1.895.888	-	1.895.888
2024 - 2025	1.895.888	-	1.895.888
2025 - 2026	1.895.888	-	1.895.888
2026 - 2027	1.895.888	-	1.895.888
2027 - 2028	1.895.888	-	1.895.888
2028 - 2029	1.895.888	-	1.895.888
2029 - 2030	1.895.888	-	1.895.888
2030 - 2031	1.895.888	-	1.895.888
Values in kWh/day (*) (reference conditions GCV 15/25 °C metering/combustion)	Transportation capacity	Booked capacity	Available capacity
Thermal Year	(a)	(b)	(a) - (b)
2017 - 2018	21.480.720	-	21.480.720
2018 - 2019	21.480.720	-	21.480.720
2019 - 2020	21.480.720	-	21.480.720
2020 - 2021	21.480.720	-	21.480.720
2021 - 2022	21.480.720	-	21.480.720
2022 - 2023	21.480.720	-	21.480.720
2023 - 2024	21.480.720	-	21.480.720
2024 - 2025	21.480.720	-	21.480.720
2025 - 2026	21.480.720	-	21.480.720
2026 - 2027	21.480.720	-	21.480.720
2027 - 2028	21.480.720	-	21.480.720
2028 - 2029	21.480.720	-	21.480.720
2029 - 2030	21.480.720	-	21.480.720
2030 - 2031	21.480.720	-	21.480.720

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SNAM RETE GAS

Transportation capacities at the ENTRY Points interconnected with foreign pipelines

Thermal Year 2017/2018 - 2030/2031

ENTRY Point

PASSO GRIES

Minimum contractual pressure

49 barg (at the plant of Masera)

Transportation capacity		FIRM		
Values in Sm ³ /day 15° C - 1,01325 bar	Transportation capacity	(a)	Booked capacity (b)	Available capacity (a) - (b)
	Thermal Year			
2017 - 2018	59.000.000	7.280.164	51.719.836	
2018 - 2019	59.000.000	7.278.164	51.721.836	
2019 - 2020	59.000.000	1.010.000	57.990.000	
2020 - 2021	59.000.000	1.009.000	57.991.000	
2021 - 2022	59.000.000	-	59.000.000	
2022 - 2023	59.000.000	-	59.000.000	
2023 - 2024	59.000.000	-	59.000.000	
2024 - 2025	59.000.000	-	59.000.000	
2025 - 2026	59.000.000	-	59.000.000	
2026 - 2027	59.000.000	-	59.000.000	
2027 - 2028	59.000.000	-	59.000.000	
2028 - 2029	59.000.000	-	59.000.000	
2029 - 2030	59.000.000	-	59.000.000	
2030 - 2031	59.000.000	-	59.000.000	
Values in Nm ³ /day (*) 0° C - 1,01325 bar (1 Sm ³ =0,94794378 Nm ³)	Transportation capacity	(a)	Booked capacity (b)	Available capacity (a) - (b)
	Thermal Year			
2017 - 2018	55.928.683	6.901.186	49.027.497	
2018 - 2019	55.928.683	6.899.290	49.029.393	
2019 - 2020	55.928.683	957.423	54.971.260	
2020 - 2021	55.928.683	956.475	54.972.208	
2021 - 2022	55.928.683	-	55.928.683	
2022 - 2023	55.928.683	-	55.928.683	
2023 - 2024	55.928.683	-	55.928.683	
2024 - 2025	55.928.683	-	55.928.683	
2025 - 2026	55.928.683	-	55.928.683	
2026 - 2027	55.928.683	-	55.928.683	
2027 - 2028	55.928.683	-	55.928.683	
2028 - 2029	55.928.683	-	55.928.683	
2029 - 2030	55.928.683	-	55.928.683	
2030 - 2031	55.928.683	-	55.928.683	
Values in kWh/day (*) (reference conditions GCV 15/25 °C metering/combustion)	Transportation capacity	(a)	Booked capacity (b)	Available capacity (a) - (b)
	Thermal Year			
2017 - 2018	634.712.708	78.318.858	556.393.850	
2018 - 2019	634.712.708	78.297.342	556.415.365	
2019 - 2020	634.712.708	10.865.421	623.847.287	
2020 - 2021	634.712.708	10.854.663	623.858.044	
2021 - 2022	634.712.708	-	634.712.708	
2022 - 2023	634.712.708	-	634.712.708	
2023 - 2024	634.712.708	-	634.712.708	
2024 - 2025	634.712.708	-	634.712.708	
2025 - 2026	634.712.708	-	634.712.708	
2026 - 2027	634.712.708	-	634.712.708	
2027 - 2028	634.712.708	-	634.712.708	
2028 - 2029	634.712.708	-	634.712.708	
2029 - 2030	634.712.708	-	634.712.708	
2030 - 2031	634.712.708	-	634.712.708	

NOTE

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