

# SNAM RETE GAS

## Transportation capacities at the EXIT Points interconnected with foreign pipelines

Update to 01/07/2016 of the available capacities for booking for the Thermal Year

**Thermal Year 2017/2018 - 2030/2031**

(Values in Sm<sup>3</sup>/day - 15° C; 1,01325 bar)

ENTRY Point	Minimum contractual pressure [barg]	FIRM capacity			
		Thermal Year	Transportation capacity (a)	Booked capacity (b)	Available capacity (a) - (b)
GORIZIA	58	2017 - 2018	4.400.000	-	4.400.000
		2018 - 2019	4.400.000	-	4.400.000
		2019 - 2020	4.400.000	-	4.400.000
		2020 - 2021	4.400.000	-	4.400.000
		2021 - 2022	4.400.000	-	4.400.000
		2022 - 2023	4.400.000	-	4.400.000
		2023 - 2024	4.400.000	-	4.400.000
		2024 - 2025	4.400.000	-	4.400.000
		2025 - 2026	4.400.000	-	4.400.000
		2026 - 2027	4.400.000	-	4.400.000
		2027 - 2028	4.400.000	-	4.400.000
		2028 - 2029	4.400.000	-	4.400.000
		2029 - 2030	4.400.000	-	4.400.000
2030 - 2031	4.400.000	-	4.400.000		
PASSO GRIES (#)	49 (at the plant of Masera)	2017 - 2018	5.000.000	-	5.000.000
		2018 - 2019	5.000.000	-	5.000.000
		2019 - 2020	5.000.000	-	5.000.000
		2020 - 2021	5.000.000	-	5.000.000
		2021 - 2022	5.000.000	-	5.000.000
		2022 - 2023	5.000.000	-	5.000.000
		2023 - 2024	5.000.000	-	5.000.000
		2024 - 2025	5.000.000	-	5.000.000
		2025 - 2026	5.000.000	-	5.000.000
		2026 - 2027	5.000.000	-	5.000.000
		2027 - 2028	5.000.000	-	5.000.000
		2028 - 2029	5.000.000	-	5.000.000
		2029 - 2030	5.000.000	-	5.000.000
2030 - 2031	5.000.000	-	5.000.000		

(#) In accordance with the Ten-year development plan of the natural gas transmission network 2015-2024, network development activities are in progress that will allow to make available transport capacity up to 40 MSm<sup>3</sup>/d from 2018.

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## Transportation capacities at the EXIT Points interconnected with foreign pipelines

Update to 01/07/2016 of the available capacities for booking for the Thermal Year

**Thermal Year 2017/2018 - 2030/2031**

(Values in Nm<sup>3</sup>/day - 0° C; 1,01325 bar - 1 Sm<sup>3</sup>=0,94794378 Nm<sup>3</sup>) (\*)

ENTRY Point	Minimum contractual pressure [barg]	FIRM capacity			
		Thermal Year	Transportation capacity (a)	Booked capacity (b)	Available capacity (a) - (b)
GORIZIA	58	2017 - 2018	4.170.953	-	4.170.953
		2018 - 2019	4.170.953	-	4.170.953
		2019 - 2020	4.170.953	-	4.170.953
		2020 - 2021	4.170.953	-	4.170.953
		2021 - 2022	4.170.953	-	4.170.953
		2022 - 2023	4.170.953	-	4.170.953
		2023 - 2024	4.170.953	-	4.170.953
		2024 - 2025	4.170.953	-	4.170.953
		2025 - 2026	4.170.953	-	4.170.953
		2026 - 2027	4.170.953	-	4.170.953
		2027 - 2028	4.170.953	-	4.170.953
		2028 - 2029	4.170.953	-	4.170.953
		2029 - 2030	4.170.953	-	4.170.953
2030 - 2031	4.170.953	-	4.170.953		
PASSO GRIES (#)	49 (at the plant of Masera)	2017 - 2018	4.739.719	-	4.739.719
		2018 - 2019	4.739.719	-	4.739.719
		2019 - 2020	4.739.719	-	4.739.719
		2020 - 2021	4.739.719	-	4.739.719
		2021 - 2022	4.739.719	-	4.739.719
		2022 - 2023	4.739.719	-	4.739.719
		2023 - 2024	4.739.719	-	4.739.719
		2024 - 2025	4.739.719	-	4.739.719
		2025 - 2026	4.739.719	-	4.739.719
		2026 - 2027	4.739.719	-	4.739.719
		2027 - 2028	4.739.719	-	4.739.719
		2028 - 2029	4.739.719	-	4.739.719
		2029 - 2030	4.739.719	-	4.739.719
2030 - 2031	4.739.719	-	4.739.719		

(#) In accordance with the Ten-year development plan of the natural gas transmission network 2015-2024, network development activities are in progress that will allow to make available transport capacity up to 38 MNm<sup>3</sup>/d from 2018.

(\*) The provision of information in units different from those set forth in Network code is carried out in compliance with the provisions of Regulation No. 715/2009. In case of any inconsistency, of whatever nature, related to the usage of such units, the units indicated in the Network code shall prevail.

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Update to 01/07/2016 of the available capacities for booking for the Thermal Year

**Thermal Year 2017/2018 - 2030/2031**

(Values in kWh/day - reference conditions GCV 15/25 °C metering/combustion) (\*)

ENTRY Point	Minimum contractual pressure [barg]	FIRM capacity			
		Thermal Year	Transportation capacity (a)	Booked capacity (b)	Available capacity (a) - (b)
GORIZIA	58	2017 - 2018	47.228.280	-	47.228.280
		2018 - 2019	47.228.280	-	47.228.280
		2019 - 2020	47.228.280	-	47.228.280
		2020 - 2021	47.228.280	-	47.228.280
		2021 - 2022	47.228.280	-	47.228.280
		2022 - 2023	47.228.280	-	47.228.280
		2023 - 2024	47.228.280	-	47.228.280
		2024 - 2025	47.228.280	-	47.228.280
		2025 - 2026	47.228.280	-	47.228.280
		2026 - 2027	47.228.280	-	47.228.280
		2027 - 2028	47.228.280	-	47.228.280
		2028 - 2029	47.228.280	-	47.228.280
		2029 - 2030	47.228.280	-	47.228.280
2030 - 2031	47.228.280	-	47.228.280		
PASSO GRIES (#)	49 (at the plant of Masera)	2017 - 2018	53.789.213	-	53.789.213
		2018 - 2019	53.789.213	-	53.789.213
		2019 - 2020	53.789.213	-	53.789.213
		2020 - 2021	53.789.213	-	53.789.213
		2021 - 2022	53.789.213	-	53.789.213
		2022 - 2023	53.789.213	-	53.789.213
		2023 - 2024	53.789.213	-	53.789.213
		2024 - 2025	53.789.213	-	53.789.213
		2025 - 2026	53.789.213	-	53.789.213
		2026 - 2027	53.789.213	-	53.789.213
		2027 - 2028	53.789.213	-	53.789.213
		2028 - 2029	53.789.213	-	53.789.213
		2029 - 2030	53.789.213	-	53.789.213
2030 - 2031	53.789.213	-	53.789.213		

(#) In accordance with the Ten-year development plan of the natural gas transmission network 2015-2024, network development activities are in progress that will allow to make available transport capacity up to 430 GWh/d from 2018.

(\*) The provision of information in units different from those set forth in Network code is carried out in compliance with the provisions of Regulation No. 715/2009. In case of any inconsistency, of whatever nature, related to the usage of such units, the units indicated in the Network code shall prevail.