

01/02/2022

Tuesday

SAP = 81,801 €/MWh P buy = 81,909 €/MWh P sell = 75 €/MWh
MGS = 77,99 €/MWh
Exchanged Quantities = 412.920 MWh of which 292.920 MWh Users + 120.000 MWh RdB (29,06%)
P2 = 8,31 % P3 = 20,83 GWh

SAS: - short; + long
Data: [Mcm]
PCS = 0.01057275 MWh/Sm3 38.0619 MJ/Sm3

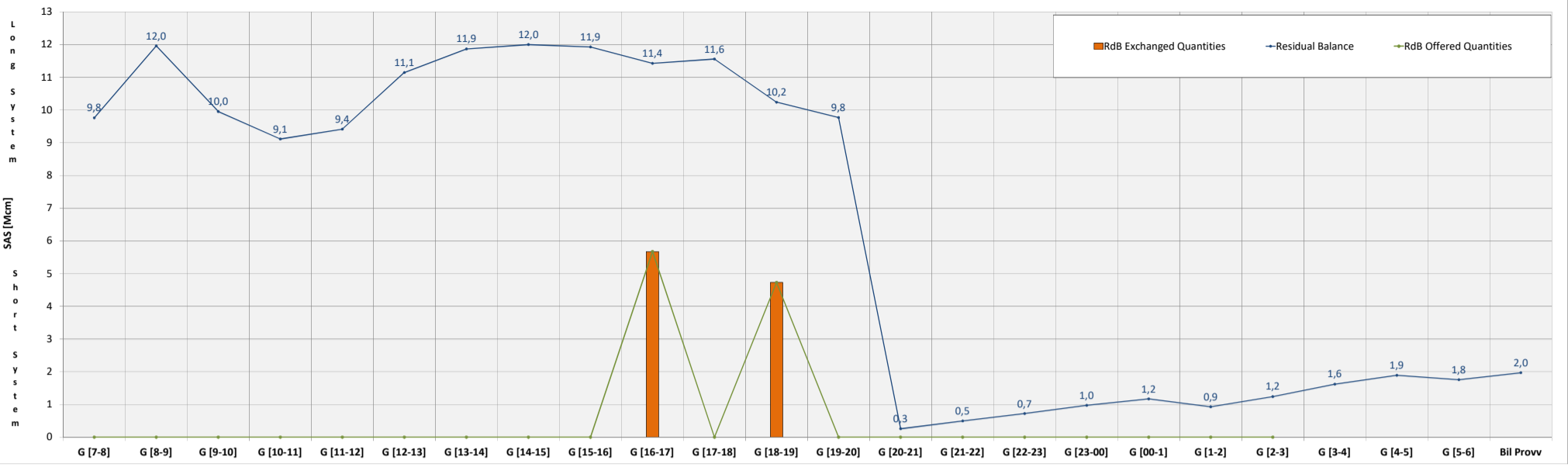


Table with 24 columns: Hour, Total Import, Tarvisio import, Gorizia import, Passo Gries import, Mazara del Vallo, Gela, Melendugno import, Cavarzere, Panigaglia, Livorno, National Production, ΔPCS +Invaso -svaso, Forecast Demand h 15.00 D-1, Deliveries SRG + Other TSO, Consumption Losses Unaccounted gas SRG + TSO terzi, ΔLP nom h. 19.00 G-1, Tarvisio export, Gorizia export, Passo Gries export, Melendugno Export, Other export, STG Nomination, Nomination Edison Stoccaggio & IGS, Storage Systems - Injection + Withdrawal, SAS + long - short, Residual Balance + long - short, and Ψ to be supplied + buy - sell. The table contains hourly data from 06 to 06D.

