

03/02/2022

Thursday

SAP = 80,332 €/MWh P buy = 80,44 €/MWh P sell = 77,5 €/MWh
MGS = 81,277 €/MWh
Exchanged Quantities = 332.712 MWh of which 302.712 MWh Users + 30.000 MWh RdB (9,02%)
P2 = 3,53 % P3 = 40,86 GWh

SAS: - short; + long
Data: [Mcm]
PCS = 0.01057275 MWh/Sm3 38.0619 MJ/Sm3

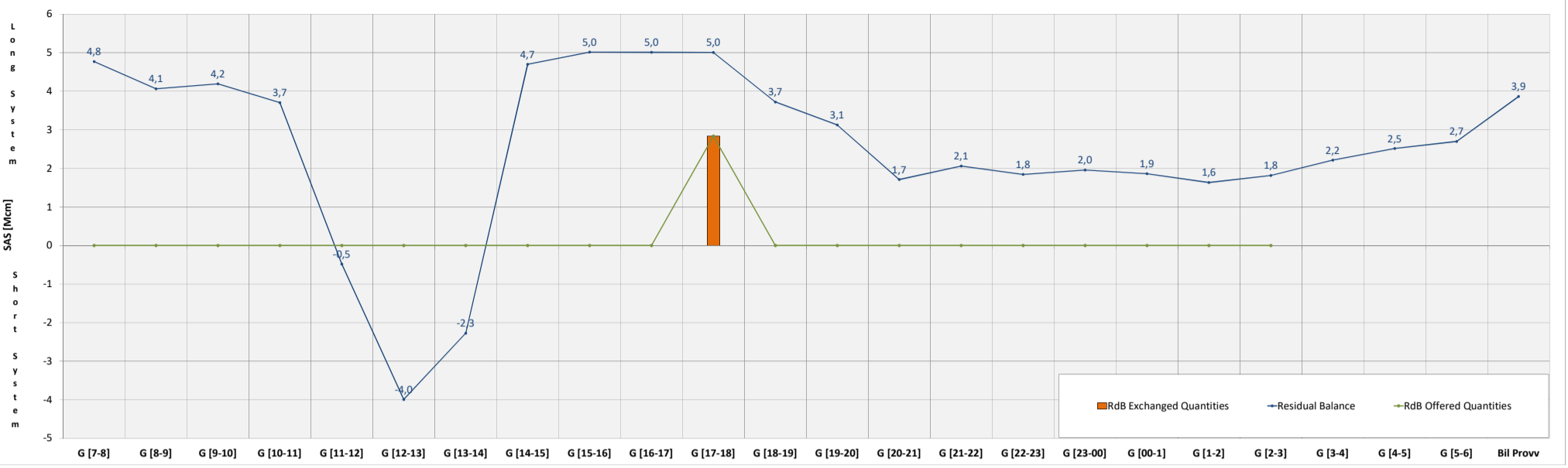


Table with columns: Hour, Total Import, Tarvisio import, Gorizia import, Passo Gries import, Mazaara del Vallo, Gela, Melendugno import, Cavarzere, Panigaglia, Livorno, National Production, ΔPCS +Invaso -svaso, Forecast Demand h 15.00 D-1, Deliveries SRG + Other TSO, Consumption Losses Unaccounted gas SRG + TSO terzi, ΔLP nom h. 19.00 G-1, Tarvisio export, Gorizia export, Passo Gries export, Melendugno Export, Other export, STG Nomination, Nomination Edison Stoccaggio & IGS, Storage Systems - Injection + Withdrawal, SAS + long - short, Residual Balance + long - short, Ψ to be supplied + buy - sell.

