

01/05/2022

Sunday

SAP = 90,824 €/MWh P buy = 90,932 €/MWh P sell = 84 €/MWh
MGS = 96,5 €/MWh
Exchanged Quantities = 352.608 MWh of which 252.576 MWh Users + 100.032 MWh RdB (28,37%)
P2 = 7,51 % P3 = 7,48 GWh

SAS: - short; + long
Data: [Mcm]
PCS = 0,01057275 MWh/Sm3 38,0619 MJ/Sm3

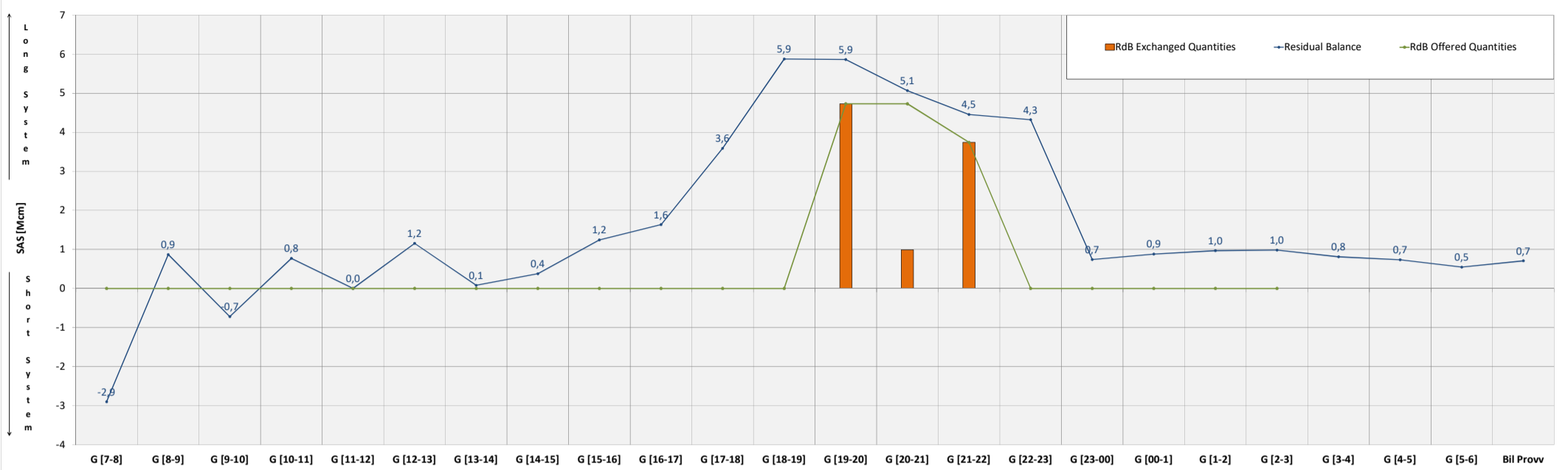


Table with columns: Hour, Total Import, Tarvisio import, Gorizia import, Passo Gries import, Mazara del Vallo, Gela, Melendugno import, Cavarzere, Panigaglia, Livorno, National Production, ΔPCS +invaso -svaso, Forecast Demand h 15.00 D-1, Deliveries SRG + Other TSO, Consumption Losses Unaccounted gas SRG + TSO terzi, ΔLP nom h. 19.00 G-1, Tarvisio export, Gorizia export, Passo Gries export, Melendugno Export, Other export, STG Nomination, Nomination Edison Stoccaggio & IGS, Storage Systems - Injection + Withdrawal, SAS + long - short, Residual Balance + long - short, and Ψ to be supplied + buy - sell.

