

16/05/2022

Monday

SAP = 95,626 €/MWh P buy = 99 €/MWh P sell = 91 €/MWh
MGS = 92,5 €/MWh
Exchanged Quantities = 328.368 MWh of which 208.512 MWh Users + 119.856 MWh RdB (36,50%)
P2 = 8,37 % P3 = 100,77 GWh

SAS - short; + long
Data: [Mcm]
PCS = 0.01057275 MWh/Sm3 38,0619 MJ/Sm3

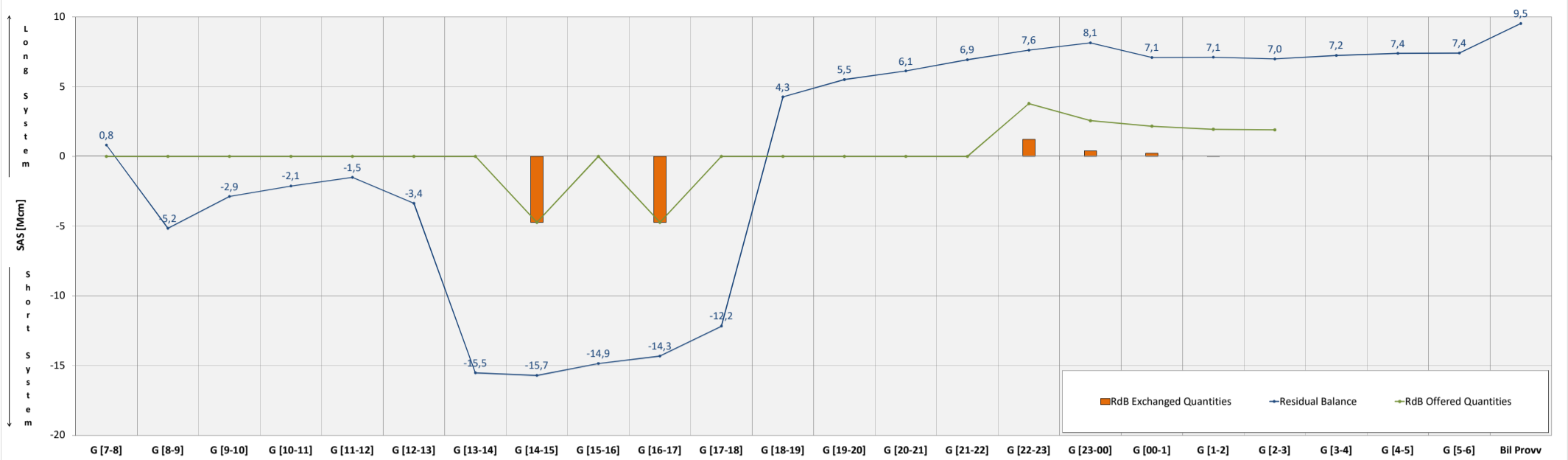


Table with 21 columns: Hour, Total Import, Tarvisio import, Gorizia import, Passo Gries import, Mazara del Vallo, Gela, Melendugno import, Cavarzere, Panigaglia, Livorno, National Production, ΔPCS +invaso -svaso, Forecast Demand h 15.00 D-1, Deliveries SRG + Other TSO, Consumption Losses Unaccounted gas SRG + TSO terzi, ΔLP nom h. 19.00 G-1, Tarvisio export, Gorizia export, Passo Gries export, Melendugno Export, Other export, STG Nomination, Nomination Edison Stoccaggio & IGS, Storage Systems - Injection + Withdrawal, SAS + long -short, Residual Balance + long -short, W to be supplied + buy -sell.

