

20/05/2022

Friday

SAP = 90,776 €/MWh P buy = 90,884 €/MWh P sell = 81 €/MWh
MGS = 84 €/MWh
Exchanged Quantities = 393.216 MWh of which 353.208 MWh Users + 40.008 MWh RdB (10,17%)
P2 = 10,77 % P3 = 38,43 GWh

SAS: - short; + long
Data: [Mcm]
PCS = 0,01057275 MWh/Sm3 38,0619 MJ/Sm3

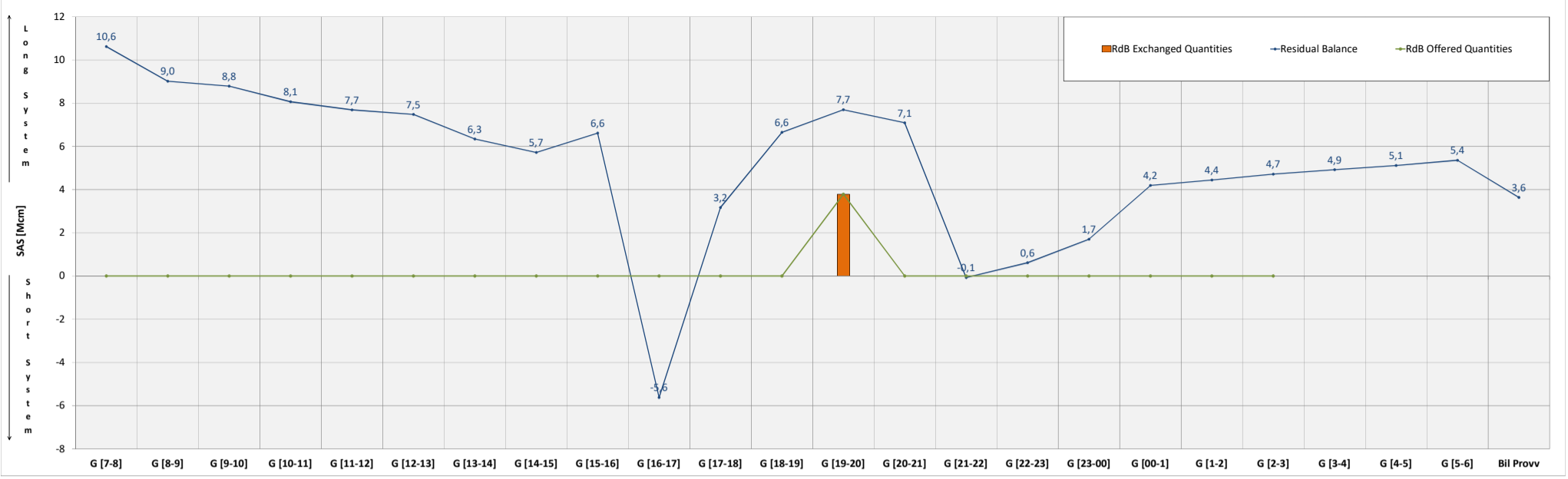


Table with 22 columns: Hour, Total import, Tarvisio import, Gorizia import, Passo Gries import, Mazara del Vallo, Gela, Melendugno import, Cavarzere, Panigaglia, Livorno, National Production, ΔPCS +Invaso -svaso, Forecast Demand h 15.00 D-1, Deliveries SRG + Other TSO, Consumption Losses Unaccounted gas SRG + TSO terzi, ΔLP nom h. 19.00 G-1, Tarvisio export, Gorizia export, Passo Gries export, Melendugno Export, Other export, STG Nomination, Nomination Edison Stoccaggio & IGS, Storage Systems - Injection + Withdrawal, SAS + long - short, Residual Balance + long - short, Ψ to be supplied + buy - sell.

