

24/05/2022

Tuesday

SAP = 83,535 €/MWh P buy = 86 €/MWh P sell = 83,427 €/MWh
MGS = 85,5 €/MWh
Exchanged Quantities = 359.040 MWh of which 320.136 MWh Users + 38.904 MWh RdB (10,84%)
P2 = 2,95 % P3 = 30,62 GWh

SAS: - short; + long
Data: [Mcm]
PCS = 0,01057275 MWh/Sm3 38,0619 MJ/Sm3

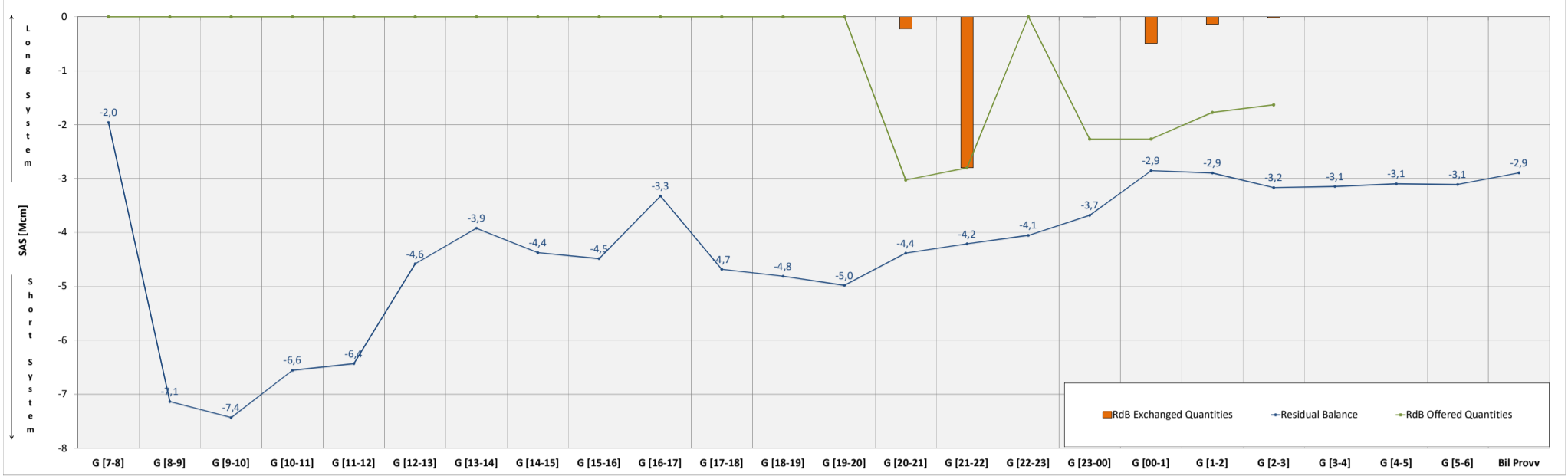


Table with columns: Hour, Total import, Tarvisio import, Gorizia import, Passo Gries import, Mazara del Vallo, Gela, Melendugno import, Cavarzere, Panigaglia, Livorno, National Production, ΔPCS +Invaso -svaso, Forecast Demand h 15.00 D-1, Deliveries SRG + Other TSO, Consumption Losses Unaccounted gas SRG + TSO terzi, ΔLP nom h. 19.00 G-1, Tarvisio export, Gorizia export, Passo Gries export, Melendugno Export, Other export, STG Nomination, Nomination Edison Stoccaggio & IGS, Storage Systems - Injection + Withdrawal, SAS + long -short, Residual Balance + long -short, and Ψ to be supplied + buy -sell.

