

29/07/2022

Friday

SAP = 205,067 €/MWh P buy = 205,175 €/MWh P sell = 190 €/MWh
MGS = 192 €/MWh
Exchanged Quantities = 305.496 MWh of which 278.088 MWh Users + 27.408 MWh RdB (8,97%)
P2 = 7,35 % P3 = 51,71 GWh

SAS: - short; + long
Data: [Mcm]
PCS = 0,01057275 MWh/Sm3 38,0619 MJ/Sm3

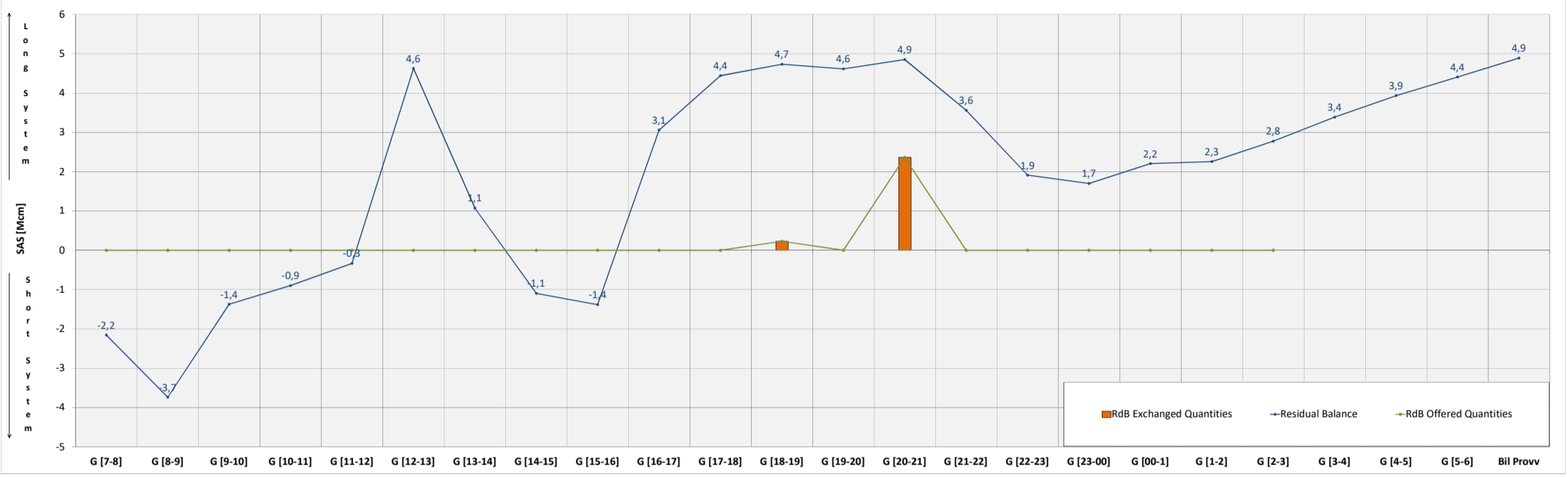


Table with columns: Hour, Total import, Tarvisio import, Gorizia import, Passo Gries import, Mazara del Vallo, Gela, Melendugno import, Cavarzere, Panigaglia, Livorno, National Production, ΔPCS +Invaso -svaso, Forecast Demand h 15.00 D-1, Deliveries SRG + Other TSO, Consumption Losses Unaccounted gas SRG + TSO terzi, ΔLP nom h. 19.00 G-1, Tarvisio export, Gorizia export, Passo Gries export, Melendugno Export, Other export, STG Nomination, Nomination Edison Stoccaggio & IGS, Storage Systems - Injection + Withdrawal, SAS + long - short, Residual Balance + long - short, Ψ to be supplied + buy - sell.

