

01/11/2022

Tuesday

SAP = 24,821 €/MWh P buy = 24,929 €/MWh P sell = 7 €/MWh
MGS = 79,9 €/MWh
Exchanged Quantities = 332.568 MWh of which 225.120 MWh Users + 107.448 MWh RdB (32,31%)
P2 = 71,8 % P3 = 121,92 GWh

SAS - short; + long
Data: [Mcm]
PCS = 0,01057275 MWh/Sm3 38,0619 MJ/Sm3

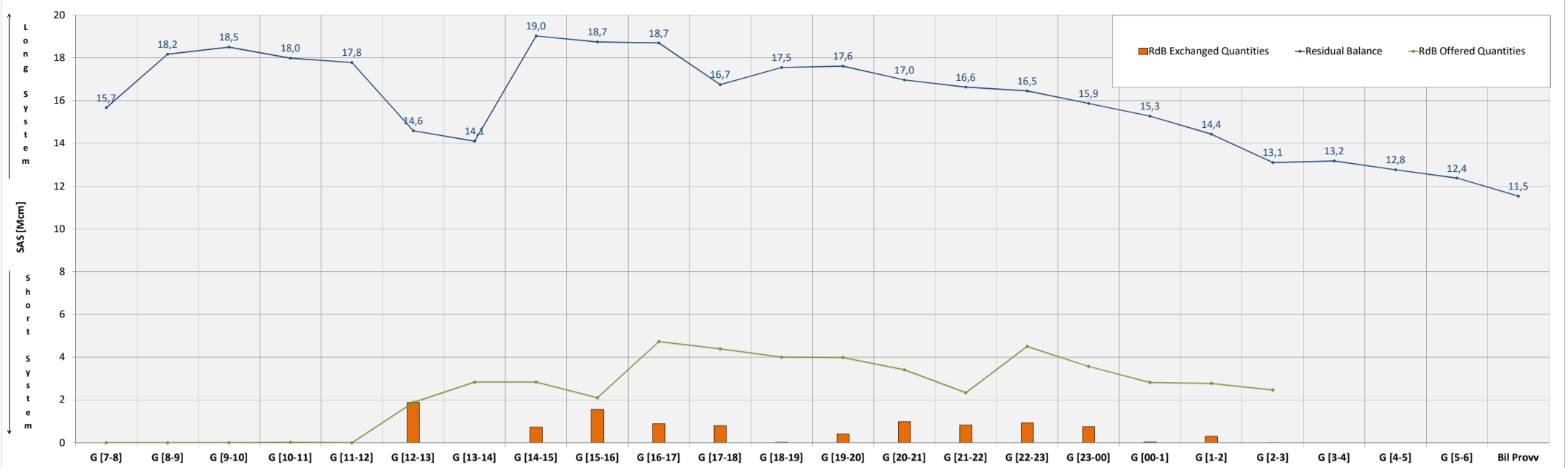


Table with 25 columns: Hour, Total Import, Tarvisio import, Gorizia import, Passo Gries import, Mazara del Vallo, Gela, Melendugno import, Cavarzere, Panigaglia, Livorno, National Production, ΔPCS +invaso -svaso, Forecast Demand h 15.00 D-1, Deliveries SRG + Other TSO, Consumption Losses Unaccounted gas SRG + TSO terzi, ΔLP nom h. 19.00 G-1, Tarvisio export, Gorizia export, Passo Gries export, Melendugno export, Other export, STG Nomination, Nomination Edison Stoccaggio & IGS, Storage Systems - Injection + Withdrawal, SAS + long - short, Residual Balance + long - short, Ψ to be supplied + buy - sell.

