

03/11/2022

Thursday

SAP = 63,202 €/MWh P buy = 90 €/MWh P sell = 63,094 €/MWh
MGS = 82,97 €/MWh
Exchanged Quantities = 359.904 MWh of which 354.000 MWh Users + 5.904 MWh RdB (1,64%)
P2 = 42,4 % P3 = 0,13 GWh

SAS: - short; + long
Data: [Mcm]
PCS = 0,01057275 MWh/Sm3 38,0619 M/Sm3

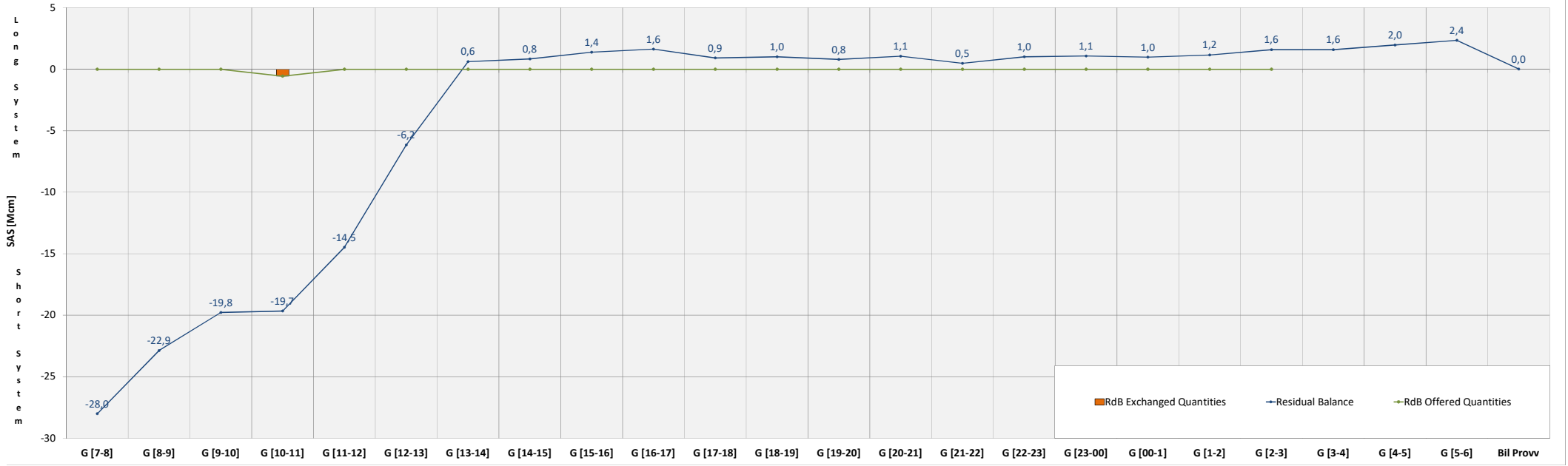
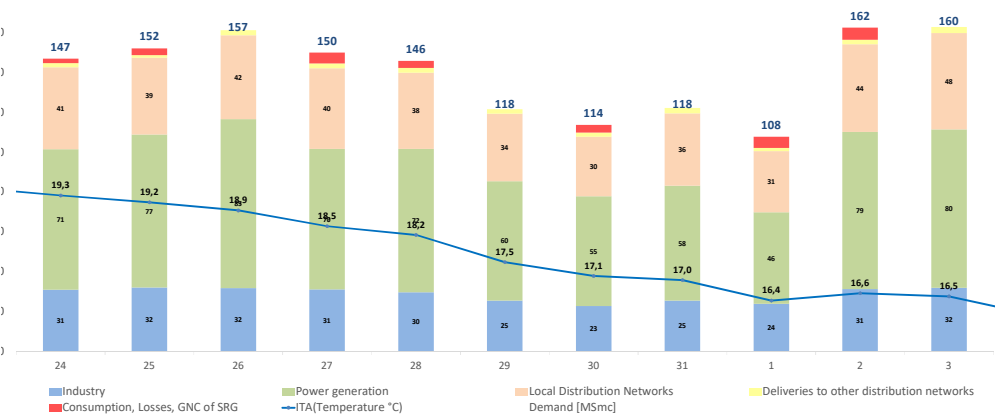
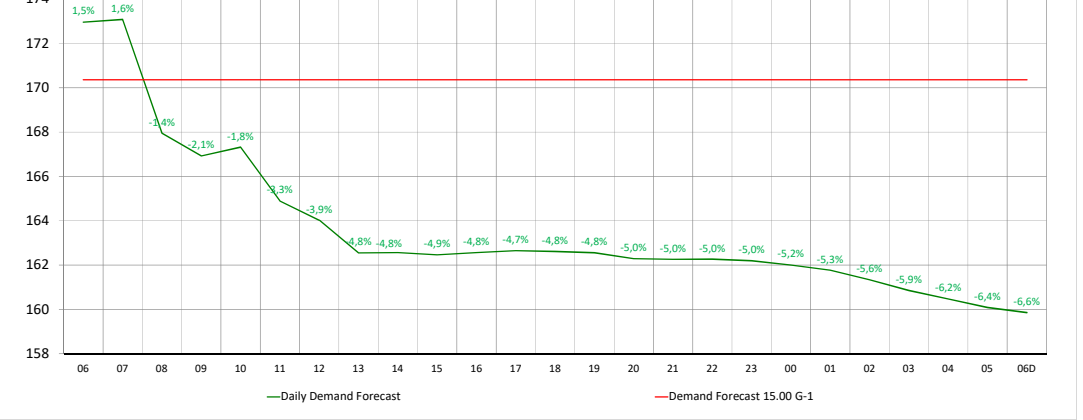


Table with columns: Hour, Total Import, Tarvisio import, Gorizia import, Passo Gries import, Mazara del Vallo, Gela, Melendugno import, Cavarzere, Panigaglia, Livorno, National Production, ΔPCS +invaso -svaso, Forecast Demand h 15.00 D-1, Deliveries SRG + Other TSO, Consumption Losses Unaccounted gas SRG + TSO terzi, ΔLP nom h. 19.00 G-1, Tarvisio export, Gorizia export, Passo Gries export, Melendugno Export, Other export, STG Nomination, Nomination Edison Stoccaggio & IGS, Storage Systems - Injection + Withdrawal, SAS + long -short, Residual Balance + long -short, Ψ to be supplied + buy - sell.

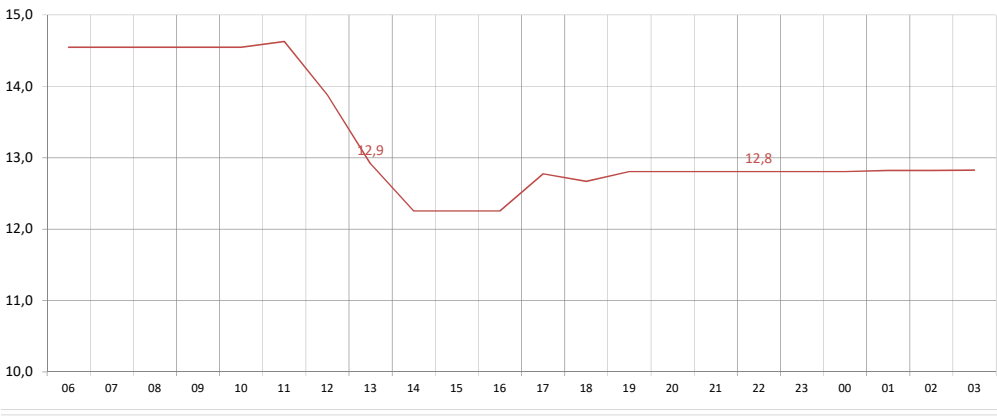
Temperature vs Demand



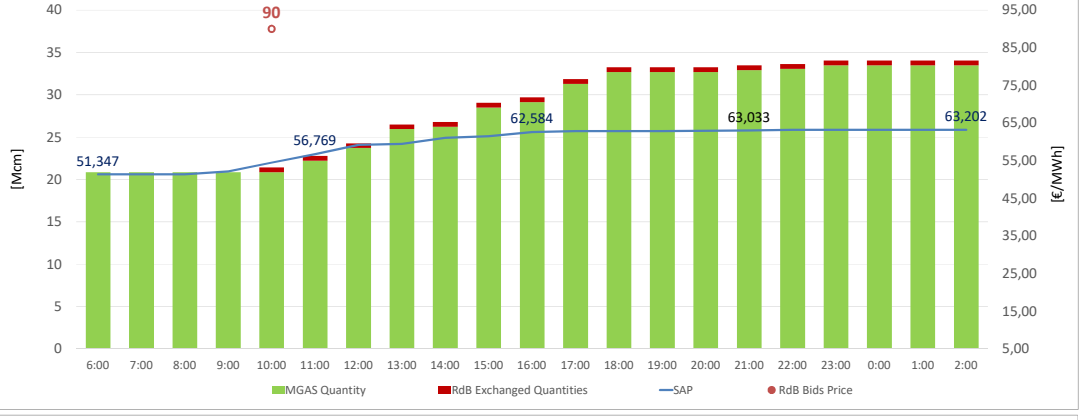
Demand [Mcm]: forecast_D VS forecast_D-1 (h 15)



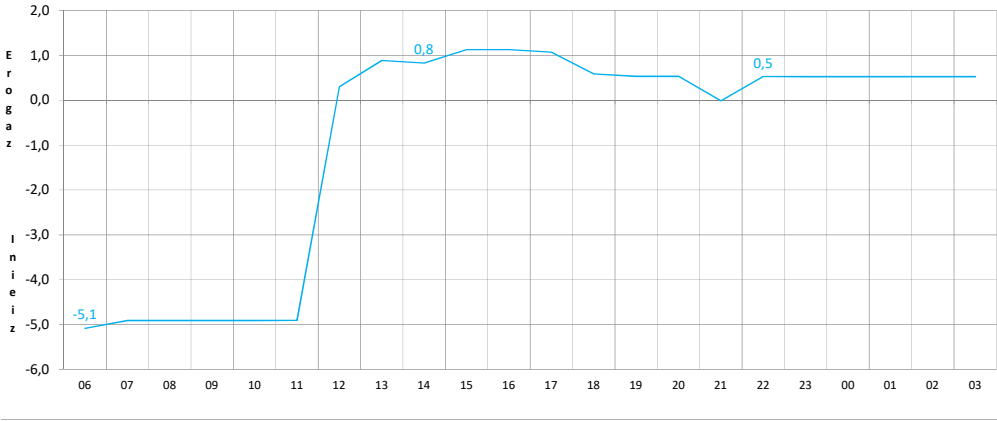
Tarvisio Export [Mcm]



MGAS Exchange



Stock Stogit [Mcm]



Line-pack [MSmc]

