

15/11/2022

Tuesday

SAP = 112,768 €/MWh P buy = 125 €/MWh P sell = 112,66 €/MWh
MGS = 110 €/MWh
Exchanged Quantities = 522.024 MWh of which 428.976 MWh Users + 93.048 MWh RdB (17,82%)
P2 = 10,85 % P3 = 0,81 GWh

SAS: - short; + long
Data: [Mcm]
PCS = 0,01057275 MWh/Sm3 38,0619 MJ/Sm3

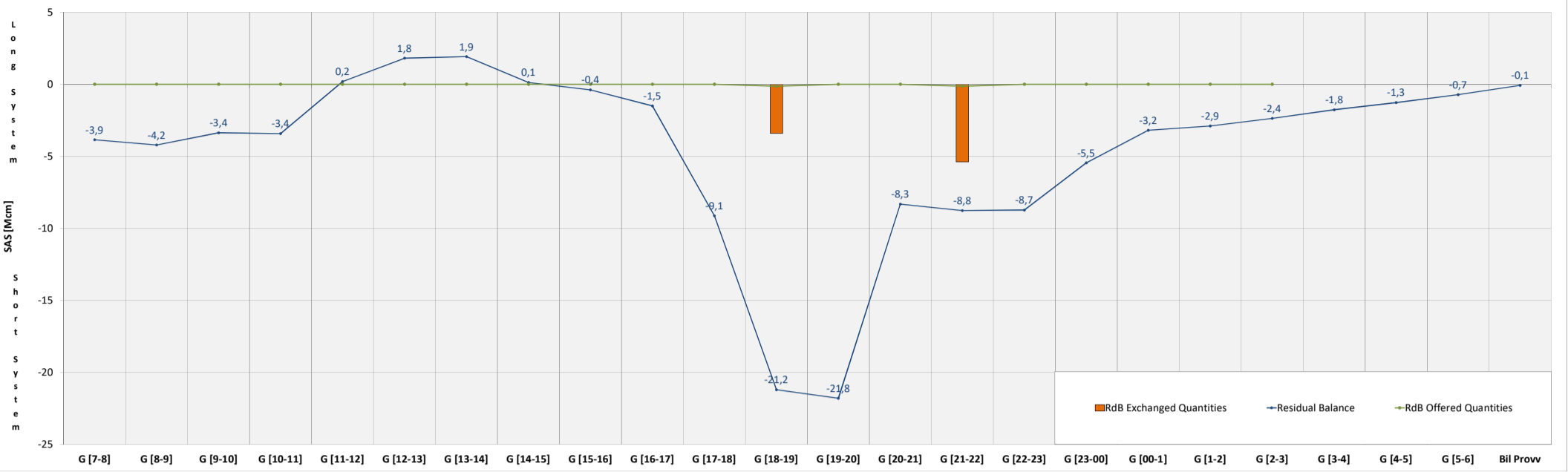


Table with columns: Hour, Total Import, Tarvisio import, Gorizia import, Passo Gries import, Mazara del Vallo, Gela, Melendugno import, Cavarzere, Panigaglia, Livorno, National Production, ΔPCS +invaso -svaso, Forecast Demand h 15.00 D-1, Deliveries SRG + Other TSO, Consumption Losses Unaccounted gas SRG + TSO terzi, ΔLP nom h. 19.00 G-1, Tarvisio export, Gorizia export, Passo Gries export, Melendugno export, Other export, STG Nomination, Nomination Edison Stoccaggio & IGS, Storage Systems - Injection + Withdrawal, SAS + long - short, Residual Balance + long - short, Ψ to be supplied + buy - sell.

